REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. and date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Roswell, N	em lexico	July 19, 1961	
A'F ADE	UEDERV	DECLIECT	TINIC AND ATTOMARTS	•	701177 . 4	(Date)	
			ING AN ALLOWABLE			3777 3977	
on	err orr	Company	State (JB Well No.	, in	NE 1/4 NW	1/4.
11.4	omoany of t	TOP PERMIT	/1	(Anda \		•	
Umbs 12	Se	.c. 10	т. 155 , R.	36E, NMPM.,	Caudill-W	olicamp	.Pool
UMA L			Oper:	ation Started	Ope rat ion	n	
	L€	温	County. Date founds	led 6-13-61	Date MEMERING Co	mpleted 7-17-61	•
Plea	se indicate	location:	Elevation 30	920 DF Total	Depth 13.674	PBTD 10,535	(1
	R-36-E		Top Oil Agent Pay 10	0.2381 Name	of Prod. Form.	Wolf camp	
D		BA	1				
	X.	İ	PRODUCING INTERVAL -	10,238'-10,242',	10,253'-12,25	7', 10,261'-10,2	68
			- Periorations -10,450	6', 10,464'-10,4	70', 10,475' -	10,484', 10,490)' -1 0,
E	F G	H	T Open Hole	Depth	/nl s	Depth	
			T Open Hole	Casin	g Shoe 13,674	Tubing10,538*	
			5 OIL WELL TEST -				
L	K J	I	L.			. Ci	noke
j		Į	Natural Prod. Test:_	bbls.oil,	bbls water in	hrs,min. S	i że
		1	S Test After Acid or Fr	racture Treatment (afte	r recovery of volume	of oil sound to water	
M	N O	P	1	, , , , , , , , , , , , , , , , , , ,	at	Choke	= OI
			load oil used): 130	bbls.oil,5	_bbls water in 24	hrs,min.Size_	*
		1	GAS WELL TEST -	* Pump 4 1/2 -	97 1.1 CDM		
FNT.	& 1 9 881	FWT. Sec	16	" routh it The -	Sleff. DEM	4	
	1700	THE OCC	16atural Prod. Test:	MCF/D	ay; Hours flowed	Choke Size	
ubing ,Car	sing and Cer	menting Reco	ord Method of Testing (pi	tot, back pressure, et	c.):	•	
Size	Feet	Sax					
	T		1	acture Treatment:			
L3 3/8"	335	350	Choke SizeN	ethod of Testing:		<u> </u>	
8 5/8"	4733	2200	Acid or Fracture Trea	tment (Gi ve amounts of	materials used, such	as acid, water, oil,	and
		1	sand): 10.300 ga	llons acid			
5 1/2"	13,660	200	Casing Tubi	ng Date first s•oil run to	new		
		1	Dance Dance				
			PressPres	oil run to	tanks July 1	7, 1961	
2" &		 				-	
2" &	10.163		Oil Transporter Gulf	Refining Company	v-Western Pipe	-	
2" & 2 1/2"			Oil Transporter Gulf Gas Transporter War	Refining Company ren Petroleum Co	v-Western Pipe	-	
2" & 2 1/2"			Oil Transporter Warn	Refining Company ren Petroleum Co	v-Western Pipe	-	
2" & 2 1/2"		. Cau	Oil Transporter Gulf Gas Transporter Warn	Refining Company ren Petroleum Co	v-Western Pipe	-	
2" & 2 1/2"		, Cau	Oil Transporter Warn	Refining Company ren Petroleum Co	v-Western Pipe	Line Division	
2" & 2 1/2" marks:	ncel	. Cauo	Oil Transporter Warn Gas Transporter Warn	Refining Companien Petroleum Co	y-Western Pipe rporation	Line Division	
2" & 2 1/2" marks:	ncel	. Cauo	Oil Transporter Warn	Refining Companien Petroleum Co	y-Western Pipe rporation	Line Division	
2" & 2 1/2" marks:	MCLL	. Cauo	Oil Transporter Gulf Gas Transporter Warn Cul Du all cormation given above is	Refining Company ren Petroleum Co	y-Western Pipe rporation	Line Division	
2" & 2 1/2" marks:	MCLL	. Cauo	Oil Transporter Warn Gas Transporter Warn	Refining Company ren Petroleum Co	y-Western Pipe rporation	Line Division Wolfeding	Part Carl
2" & 2 1/2" marks:	ncel	hat the info	Oil Transporter Gulf Gas Transporter Warn Ormation given above is , 19	Refining Company ren Petroleum Co	y-Western Pipe rporation AULIC the best of my know (Company or Open	Line Division Welles and Communication Comm	eff.
2n & 2 1/2n marks:	ncel	hat the info	Oil Transporter Gulf Gas Transporter Warn Cul Du all cormation given above is	Refining Company ren Petroleum Co	y-Western Pipe rporation AULUCC the best of my know Company or Ope Lowery	Line Division William Signed By Origina Signed By B. A. LOWERY	A A
21 & 2 1/2" emarks:	ncel	hat the info	Oil Transporter Gulf Gas Transporter Warn Ormation given above is , 19	Refining Company ren Petroleum Co	the best of my know (Company or Ope Lowery (Signature)	Line Division William Division ledge. ledge. origina Cigned By B. A. LOWERY	- All
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21 & 2 1/2" emarks:	ncel	hat the info	Oil Transporter Gulf Gas Transporter Warn Ormation given above is , 19	Refining Companymen Petroleum Companymen Petroleum Complete to true and complete to Shell By: R. A Dist:	the best of my know (Company or Ope Lowery (Signature)	Line Division Line Division Line Division Line Division	Tople
21 & 2 1/2" emarks:	ncel	hat the info	Oil Transporter Gulf Gas Transporter Warn Ormation given above is , 19	Refining Company ren Petroleum Co Color true and complete to Shell By: R. A Distriction Send	the best of my know Company or Ope Lowery (Signature) riet Exploitat: Communications rep	ledge. crator) Origina Signed By B. A. LOWERY ion Engineer garding well to:	Egft
2" & 2 1/2" emarks:	ncel	hat the info	Oil Transporter Gulf Gas Transporter Warn Ormation given above is , 19	Refining Company ren Petroleum Co Color true and complete to Shell By: R. A Distriction Send	the best of my know (Company or Ope Lowery (Signature) rict Exploitat:	ledge. crator) Origina Signed By B. A. LOWERY ion Engineer garding well to:	Egft