

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~OTHER USES~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

July 19, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State GB Well No. 1 in NE 1/4 NW 1/4
(Company or Operator) (Lease)
C, Sec. 16, T. 15S, R. 36E, NMPM., Caudill-Wolfcamp Pool

Operation Started Operation
County Date Started 6-13-61 Date ~~STARTING~~ Completed 7-17-61
Elevation 3920' DF Total Depth 13,674' PBD 10,535'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil ~~Pay~~ Pay 10,238' Name of Prod. Form. Wolfcamp
PRODUCING INTERVAL -10,238'-10,242', 10,253'-12,257', 10,261'-10,268'
10,452'-10,456', 10,464'-10,470', 10,475' - 10,484', 10,490'-10,496'
Perforations

T Open Hole Depth Casing Shoe 13,674' Depth Tubing 10,538'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 136 bbls. oil, 5 bbls. water in 24 hrs, _____ min. Choke Size *
S

GAS WELL TEST -

* Pump 4 1/2 - 27.4' SPM

660' ENL & 1988' FWL, Sec. 16

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	335	350
8 5/8"	4733	2200
5 1/2"	13,660	200
2" & 2 1/2"	10,463	

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 10,300 gallons acid

Casing Tubing Date first new July 17, 1961
Press. Press. oil run to tanks

Oil Transporter Gulf Refining Company-Western Pipe Line Division

Gas Transporter Warren Petroleum Corporation

Remarks:

Cancel Caudill Dev. allow.

Caudill-Wolfcamp

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Shell Oil Company

(Company or Operator)

By: R. A. Lowery

(Signature)

Original Signed By B. A. LOWERY

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address Box 1858, Roswell, New Mexico