

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) OF RECOMPLETION	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico

June 8, 1961

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company State OB Well No. 1 in C
(Company or Operator) Lease
NE NW 16 T. 15S R. 36E NMPM., Caudill Pool
(40-acre Subdivision) 1/4 of Sec. 16
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

RECOMPLETE FROM DEVONIAN TO WOLFCAMP.

Pull rods, pump and tubing. Run GR/CCL Survey from 11,000' to 9500'. Set CIBP* @ 13,300'. Perforate w/4-way squeeze gun at 10,560'. Set permanent cement retainer on wire line at 10,545'. Run tubing w/stinger and set into retainer. Pump 20 bbls. water followed by 500 gallons 15% NE acid. Then pump 80 bbls. water followed by 200 sx. Trinity Inferno cement. Pull tubing and stinger and WOC. Perforate w/4-way squeeze gun at 10,190'. Run tubing w/FBRC. Set FBRC at 10,140'. Squeeze w/75 sx. Trinity Inferno cement. Pull tubing & FBRC. Run tubing w/bit. Drill cement out to 10,540'. Pressure test casing to 3000 psi. Spot 500 gallons 15% NE acid on bottom. Pull tubing and bit. Perforate 10,238' - 10,242', 10,253' - 10,257', 10,261' - 10,268', 10,452' - 10,456', 10,464' - 10,470', 10,475' - 10,484', 10,490' - 10,496' w/2-3/8" JSPF. Run tubing w/retrievable packer and side door choke. Treat gross perforations 10,452' - 10,496' below packer w/3000 gallons 15% NE acid. Then treat gross perforations 10,238' - 10,268' above packer w/2000 gallons 15% NE acid. Reset packer above all perforations and swab test. Place on production.

Approved....., 19.....
Except as follows: * 15% NE acid

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Shell Oil Company

Company or Operator

Original Signed By
By..... R. A. Lowery R. A. LOWERY

Position..... District Exploitation Engineer
Send Communications regarding well to:

Name..... Shell Oil Company

Address..... Box 1858, Roswell, New Mexico