

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 845, Roswell, New Mexico</b>				
Lease <b>State OB</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>16</b>	Township <b>15S</b>	Range <b>36E</b>	
Date Work Performed <b>11-29 thru 12-27-59</b>	Pool <b>Caudill-Devonian</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Perforated 5 1/2" casing 13,480' - 13,490' w/2-1/2" JSPF.
3. In 24 hours swabbed 138 BF, cut 99% water.
4. Set Baker GIBP @ 12,476' - 13,478' & capped w/1 sx. cement 13,470' - 13,476'.
5. Treated w/1000 gallons 15% NE acid.
6. Ran original tubing string: (3492') 2" tubing, (9961') 2 1/2" tubing & hung @ 13,467'.  
SN 9929' - 9930' w/30' of 1" gas anchor.
7. Reran pump & rods.
8. Recovered load.
9. In 24 hours pumped 44 BO + 156 EW w/5 1/2-30' SPM.

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

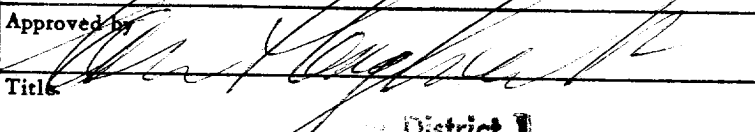
D F Elev. <b>3920'</b>	T D <b>13,674'</b>	P B T D <b>13,635'</b>	Producing Interval <b>13,376' - 13,470'</b>	Completion Date <b>9-1-55</b>
Tubing Diameter <b>2" &amp; 2 1/2"</b>	Tubing Depth <b>13,628'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>13,674'</b>	
Perforated Interval(s) <b>13,376' - 13,470'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Devonian</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>11-13-58</b>	<b>46</b>	<b>29.3</b>	<b>92</b>	<b>637</b>	<b>-</b>
After Workover	<b>12-27-58</b>	<b>44</b>	<b>not measured</b>	<b>156</b>	<b>not measured</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>District 1</b>	Position <b>District Exploitation Engineer</b>	
Date <b>1959</b>	Company <b>Shell Oil Company</b>	