		1 I				1		
				1	NEW MEXIC		ERVATION CO	
						1955 JAN Well 1		25
	REA 640 ACF			later than twe	nty days after (Conservation Co completion of we QUINTUPLIC	ell. Follow instruction	Form C-101 was sent and in Rules and Regulation
		Company or	Operator)				(Lease)	
								, NMP
				-			-8	, 19
								o be kept confidential u
								-
	•••••••••••••••••••••••		, 1	.9				
			1		SANDS OR Z	ONES		
			•	்ப			to.	13.997 - ?.
. 1, from		31	to	оп. 13,5191	No. 4	, from		13.997 - 7.
b. 1, fromb. 2, from	13,53 13,53	3#	to	OIL	No. 4	, from		
	13,53 13,53	3#	to	01L 13,539* 13,536* 13,535*	No. 4	, from	to.	
 b. 1, from b. 2, from b. 3, from 	13,53 13,53 13,54	31 Df	to to	01L 13,539* 13,536* 13,535*	No. 4 No. 5 No. 6 No. 6	, from	to.	
. 1, from . 2, from . 3, from	Des Des Des n rate of wa	ter inflow a	to to to	OIL 13,539 13,539 13,535 IMPORT ation to which w	No. 4 No. 5 No. 6 No. 6 MATER ater rose in hol	, from	to.	
 1, from 2, from 3, from clude data or 1, from 	J3651 J3653 J3654 on rate of wa	ter inflow a	to to to and eleva	OIL 33,5399 13,5509 13,5589 IMPORT ation to which w to	No. 4 No. 5 No. 6 No. 6 CANT WATER ater rose in hol	, from	feet.	
 1, from 2, from 3, from clude data or 1, from 2, from 	13,53 13,53 13,54 00 rate of wa	ter inflow	to to to and eleva	OIL 33,539* 13,550* 13,555* IMPORT ation to which w to to	No. 4 No. 5 No. 6 CANT WATER ater rose in hol	, from	feet.	
 b. 1, from c) 2, from d) 3, from c) deta or c) 1, from c) 1, from c) 3, from 	33.53 33.53 m rate of wa	ter inflow a	to to and eleva	OIL 13,519 13,510 13,510 13,585 IMPORT ation to which w to	No. 4 No. 5 No. 6 CANT WATER ater rose in hol	, from	feet	EGIBL
 1, from 2, from 3, from clude data or 1, from 2, from 3, from 	33.53 33.53 m rate of wa	ter inflow a	to to and eleva	OIL 13,539 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 14,540 1	No. 4 No. 5 No. 6 CANT WATER ater rose in hol	, from	feet	EGIBL
 1, from 2, from 3, from clude data or 1, from 2, from 3, from 	33.53 33.53 m rate of wa	ter inflow a	to to and eleva	OIL 13,539 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 13,540 14,540 1	No. 4 No. 5 No. 6 CANT WATER ater rose in hol	, from	feet	EGIBL
 1, from 2, from 3, from clude data or 1, from 2, from 3, from 4, from 	JJ,SJ JJ,SJ Market of war MO M	ter inflow a	to to and eleva	OIL 13,539* 13,550* 13,555* IMPOR ation to which w to to to to to	No. 4 No. 5 No. 6 CANT WATER ater rose in hol ASING RECO KIND OF	, from	feet	EGIBL
. 1, from 2, from 3, from clude data or . 1, from 2, from 3, from	WEIGHT PER FOO	ter inflow a	to to and eleva	OIL 13,539* 13,550* 13,555* IMPOR ation to which w to to to to to	No. 4 No. 5 No. 6 CANT WATER ater rose in hol ASING RECO KIND OF	r, from	feet	EGIBL
. 1, from 2, from 3, from clude data or . 1, from 2, from 3, from	JJ,SJ JJ,SJ Market of war MO M	ter inflow a	to to and eleva	OIL 13,539* 13,550* 13,555* IMPOR ation to which w to to to to to	No. 4 No. 5 No. 6 CANT WATER ater rose in hol ASING RECO KIND OF	, from	feet	EGIBL
 1, from 2, from 3, from clude data or 1, from 2, from 3, from 4, from 	WEIGHT PER FOO	ter inflow a	to to and eleva	OIL 13,539* 13,585* IMPOR ation to which w to to to to C AMOUNT 13,585*	No. 4 No. 5 No. 6 No. 6 ANT WATER ater rose in hol ASING RECO KIND OF SHOE Deter Builteer Builteer	r, from	feet	EGIBL
2. 1, from 2. 2, from 3. 3, from clude data or 1, from 2, from 3, from 3, from 3, from 3, from 3, from SIZE SIZE	Neigr PER FOC	ter inflow a	to to and eleva wor SED	OIL 13,539* 13,585* IMPOR ation to which w to to to to C AMOUNT 13,585*	No. 4 No. 5 No. 6 No. 6 No. 6 ANT WATER ater rose in hol ASING RECO KIND OF SHOE Deter Buiker Buiker ND CEMENT	r, from	feet. feet. feet. feet. feet. feet. feet. feet. feet. feet. feet. feet. feet. feet. feet. feet.	PURPOSE Suggines Suggines Suggines
b. 1, from b. 2, from clude data or clude data or b. 1, from clude data or size size <td< td=""><td>WEIGH PER FOC</td><td></td><td>to to and eleva wor SED</td><td>OIL 13,539 13,539 13,535 IMPOR ation to which w to to to to C AMOUNT 13,535 13,535 MUDDING A</td><td>No. 4 No. 5 No. 6 No. 6 ANT WATER ater rose in hol ASING RECO KIND OF SHOE Deter Builteer Builteer</td><td>, from</td><td>feet</td><td>EGIBL</td></td<>	WEIGH PER FOC		to to and eleva wor SED	OIL 13,539 13,539 13,535 IMPOR ation to which w to to to to C AMOUNT 13,535 13,535 MUDDING A	No. 4 No. 5 No. 6 No. 6 ANT WATER ater rose in hol ASING RECO KIND OF SHOE Deter Builteer Builteer	, from	feet	EGIBL
1, from 2, from 3, from clude data or 1, from 2, from 3, from 3, from 3, from 3, from 3, from SIZE SIZE	Neigr PER FOC	ter inflow a	to to and eleva wor SED	OIL	No. 4 No. 5 No. 6 No. 7 No. 7	r, from	feet. feet.	PURPOSE Suprimes Macanusticate Solid Steeling

BEF ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test and deviation surveys were made, submit report on sequences there and attach hereto

TOOLS USED								
	ere used from							
Cable tools we	re used from	feet to	fe	et, and from		feet to	feet.	
			PRODUCTIO	N				
Put to Produci	ng	······	19					
OIL WELL:	The production during the fit	rst 24 hours was	()T	barr	els of liquid of	which	% was	
	was oil;	% was emulsion;		% water;	and	. % was	sediment. A.P.I.	
	Gravity							
GAS WELL:	The production during the fi	rst 24 hours was	، 	M.C.F. plu	S		barrels of	
	liquid Hydrocarbon. Shut in	Pressuic	lbs.					

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

Southeastern New Mexico

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.			Silurian		Kirtland-Fruitland
B .	Salt.	Т.	Montoya	Т.	Farmington
Т.	Yates 3,068	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
	Queen	Т.	Ellenburger	Т.	Point Lookout
	~ Grayburg				Mancos
Т.	San Andres.	Т.	Granite	Т.	Dakota
	Gloricta.				Morrison
	Drinkard			Т.	Penn
	Tubbs			Т.	
	Abo			T.	
Т.	Penn. 10, 120	Т.		Т.	
	Miss. 22,670			Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Ö	37	37	Calling		1215L	72	Send & shale
37	303	266	Calicius & rud bud	11	11367	299	Line, shale & and
303	306	1663	Red bud & small		12370	17	
061. 226	22003 9497	544 473	Anhydrite & sait Anydrite, sinte & sait	12370			Line & chert & sale
	11	144	Anty-dyite & anit	THE R	20000	535	Linn & chort & sinhe
	TE	433 643	Antydette & shake		13209	23	Line & dort
1775	Mart?	1.SR	Animetrite & 12mm		1359	50	Line
227		<u><u></u></u>	Dulantin			17	Line & stale
198	11		Detentte & Line	13:06	13593	1.87	Descalar Låne
198		1116	Delandto A Mano				
	6617	520	Delouite, Line & send				
5817	70b0	273	Delonite Delonite & mmá				
nio 1018	7098 5390	98 1094	Delentie, Man & stale				
390	9179	969	Delastite & stude				
179	94.90	311	Dolonite, Line & stale				
	9996	910	Doland to 4 15mo				
1996	Lant	111	X.Low 1				
	14363		Lárne, charte à croixe				
UTSI	Lans.	254					
ingis		21) 63	Line, shale & dart				
	110	209	Linn, chart & stale			1	
	2003		Line & stale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		(Date)
Company or Operator.	Address. See 1957	
Company or Operator.	Position or Title	
\sim		