



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

W. E. Caudill

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 1, IN NE 1/4 OF SW 1/4, OF SEC. 21, T. 15-S, R. 36-E, NMPM.

Caudill Wellcamp

POOL,

Lea

COUNTY.

WELL IS 2310 FEET FROM South LINE AND 2310 FEET FROM West LINE

OF SECTION 21. IF STATE LAND THE OIL AND GAS LEASE NO. IS -

DRILLING COMMENCED 10-7-60, 19 DRILLING WAS COMPLETED 10-16-60, 19

NAME OF DRILLING CONTRACTOR Sharp Drilling Co.

ADDRESS Midland, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3909 DF. THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL , 19

OIL SANDS OR ZONES

NO. 1, FROM 10628 TO 10642 NO. 4, FROM TO

NO. 2, FROM TO NO. 5, FROM TO

NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.

NO. 2, FROM TO FEET.

NO. 3, FROM TO FEET.

NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
Re-entry into old hole.							
8 5/8	24 1/2	new	875*				Intermediate Production
4 1/2	13.5 & 11.6	new	10795	Howco		10642-28	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	887	*			
7 7/8	4 1/2	1080B	250	Pmp & plug		

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

*8 5/8 csg caught in csg that had been left in hole (13 3/8") with Homco casing bowl, set in tension, tested w/100W for 30 min - no drop in pressure.

RESULT OF PRODUCTION STIMULATION

DEPTH CLEANED OUT

IF DRILL-STEM OR OTHER SPECIAL TESTS OR OBSERVATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HEREIN

TOOLS USED

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET.
CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET.

PRODUCTION

PUT TO PRODUCING _____ October 18 1960

OIL WELL: THE PRODUCTION DURING THE FIRST ¹⁵~~24~~ HOURS WAS 160 BARRELS OF LIQUID OF WHICH 90 % WAS OIL; _____ % WAS EMULSION; 10 % WATER; AND _____ % WAS SEDIMENT. A.P.I. GRAVITY 41.8

GAS WELL. THE PRODUCTION DURING THE FIRST 24 HOURS WAS _____ M.C.F. FLUID _____

BARRELS OF LIQUID HYDROCARBON, SHUT IN PRESSURE _____ LBS.

LENGTH OF TIME GONE IN

PLEASE INDICATE BELOW/ FORMATION TOPS (In Conformance With Geographical Section Of State):

SOUTHEASTERN NEW MEXICO

NORTHWEST NEW MEXICO

T. ANNIE	T. DEVONIAN	T. OJO ALAMO
T. SALT	T. SILURIAN	T. KIRTLAND-FRUITLAND
D. SALT	T. MONTOYA	T. FARMINGTON
T. YATES	T. SIMPSON	T. PICTURED CLIFFS
T. 7 RIVERS	T. JACKEE	T. MENEFEE
T. QUEEN	T. ELLENSBURGER	T. POINT LOOKOUT
T. GRAYBURG	T. GR. WASH.	T. MANCOS
T. SAN ANDRES	T. GRANITE	T. DAKOTA
T. GLORIETA 6319	T.	T. MORRISON
T. DRINKARD	T.	T. PENN.
T. TUBBS 7474	T.	T.
T. EEZ Wolfcamp 9676	T.	T.
T. FENN	T.	T.
T. MISS	T.	T.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
			**Drilled & washed to 376'. Drilled out plugs 2706.				Cleaned out hole to 10808.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

December 23, 1960

COMPANY OR OPERATOR: Amble Oil & Refining Company

Address Box 2347, Hobbs, New Mexico

ORIGINAL

NAME CL ARVIN D. EADY

BOOK OF THE Agent

