

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N.M. Oct 20, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. W. E. Caudill

Well No. 1, in NE 1/4 SW 1/4,

Company or Operator

15-S

(Lease)

36-E

Caudill Wolfcamp

Sec. 21

T. 15-S

R. 36-E

NMPM.

Pool

Unit Letter

Lea

Date Well Comp 10-19-60

County. Date Spudded 10-9-60

Date Drilling Completed 10-16-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K _x	J	I
M	N	O	P

2310 fr SL - 2310 fr WL

Elevation

10628

Total Depth

10808

PBTD

10763

Top Oil/Gas Pay

10628

Name of Prod. Form.

Caudill Wolfcamp

PRODUCING INTERVAL -

10628 - 10642

Perforations

Open Hole

-

Depth

10808

Depth

10255

OIL WELL TEST -

Natural Prod. Test: 205 bbls. oil, 13 bbls water in 22 hrs, 30 min. Choke Size 1/4

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Choke Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	875	*
4 1/2"	10795	250
2	10244	-

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing pkr Tubing 750 Date first new 10-18-60
Press. Press. oil run to tanks

Oil Transporter Gulf Refining Company

Gas Transporter flared

Remarks: *Caught in csg that had been left in hole w/Homco csg bowl, set in tension, tested w/1000# for 30 min - no drop in pressure.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. 10-24-1960, 19.

OIL CONSERVATION COMMISSION

Humble Oil & Refining Company

(Company or Operator)

By: (Signature)

Agent

Title. Send Communications regarding well to:

Name. Humble Oil & Refining Company

Address. Box 2347, Hobbs, N.M.

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