

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO W

Mail to ~~District Office~~, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

G. E. HALL

(Company or Operator)

W. E. Candell "B"

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 21, T. 15-S, R. 36-E, NMPM.

Candill-Devonian

Pool, _____ Lee

County.

Well is 2310 feet from south line and 2310 feet from west line

of Section 21..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced September 14, 1955 Drilling was Completed January 28, 1956

Name of Drilling Contractor..... **G. E. Hall**

Address..... **Box 1847, Midland, Texas**

Elevation above sea level at Top of Tubing Head..... **3898**..... The information given is to be kept confidential until
..... 19.....

No. 1, from NONE to _____ No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **NO RECORD** to _____ feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	307	None			Surface
8-5/8"	32#	New	4,750	Outside	800'	None	Salt string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8	307	310	Circulated	9%	Circulated hole 2 hrs.
11"	8-5/8	4,750	200	Pump	9.1%	Annulus filled

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DST 13,595'-13,760' - Recovered 5300' salty sulphur water

Well had no show of oil or gas

Result of Production Stimulation.....

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,760 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing Dry & Abandoned, 19.
OIL WELL: The production during the first 24 hours was None barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2,019		T. Devonian.	13,570	
T. Salt.	2,127		T. Silurian.		
B. Salt.	2,918		T. Montoya.		
T. Yates.	3,073		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.			T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	4,662		T. Granite.		
T. Glorieta.	6,210		T.		
T. Drinkard.			T.		
T. Tubbs.	6,952		T.		
T. Abo.	8,171		T.		
T. Penn.	10,126		T.		
T. Miss.	12,640		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	41	41	Caliche	12,194	12,393	199	Lime, shale & sand
41	305	264	Caliche & Red bed	12,393	12,409	16	Shale
305	1,982	1,677	Red bed & sand	12,409	12,520	111	Lime & chert & shale streaks
1,982	2,230	248	Anhydrite & salt	12,520	13,040	520	Lime, chert & shale
2,230	2,700	470	Anhydrite, shale & salt	13,040	13,248	208	Lime & chert
2,700	3,135	435	Anhydrite & salt	13,248	13,431	183	Lime
3,135	3,779	644	Anhydrite & shale	13,431	13,448	17	Lime & shale
3,779	4,230	451	Anhydrite & lime	13,448	13,760	312	Lime
4,230	4,762	532	Dolomite				
4,762	6,309	1,538	Dolomite & lime				
6,309	6,820	520	Dolomite, lime & sand				
6,820	7,043	223	Dolomite				
7,043	7,100	57	Dolomite & sand				
7,100	8,194	1,094	Dolomite, lime & shale				
8,194	9,182	988	Dolomite & shale				
9,182	9,194	12	Dolomite, lime & shale				
9,194	10,005	811	Dolomite & lime				
10,005	10,111	106	Lime				
10,111	10,190	79	Lime, chert & shale				
10,190	10,445	255	Lime & chert				
10,445	10,658	213	Lime, shale & chert				
10,658	10,740	82	Lime & chert				
10,740	11,780	1,040	Lime, chert & shale				
11,780	12,122	342	Lime & shale				
12,122	12,194	72	Marine Sand & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 7, 1956
Company or Operator O. E. HALL Address Box 1847, Midland, Texas
Name J. A. Hall Position or Title Agent