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(Address) LEASE W. E. Caudill "B" WELL NO. 1 UNIT K _ S 21 _ T 15-6 _ R 36-8 DATE WORK PERFORMED June 12, 1956 _ POOL _ Candill-Devonian This is a Report of: (Check appropriate block) _ Results of Test of Casing Shut-co Beginning Drilling Operations Remedial Work K PluggingOther	Submit to	appropriate		1 M. H.		1100)	
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