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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAILED JUL 3 12 20 PM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <i>Humble Oil &amp; Refg Co.</i>		8. Farm or Lease Name <i>D. H. Crockett</i>
3. Address of Operator <i>Box 1600 - Midland, Texas 79701</i>		9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>C</i> , <i>660</i> FEET FROM THE <i>N</i> LINE AND <i>1980</i> FEET FROM THE <i>W</i> LINE, SECTION <i>21</i> TOWNSHIP <i>15-S</i> RANGE <i>36-E</i> NMPM.		10. Field and Pool, or Wildcat <i>Caudill Perm Penn</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3911 OF</i>		12. County <i>Lea</i>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, pull rods & tbg. Set pkv @ 10,415' and treated well w/ 120 bbl acid, 100 bbl treated brine and 45 bbl flush. Max 5000 psi, rate 3.45 BPM. Reran production equipment back in well. Well did not pump.

MIRU. Set C.I. plug @ 10,500' & dump 15ax cmt on plug. Perf 5 1/2" Csg from 9730-9750 and 10,290' to 10,304' w/ 1 jet shot/ft. Set BP @ 10,323' and treat zone w/ 5000 gal NE acid. Max 5600 psi, Rate 3.1 BPM. Swabbed dry. Moved & set plug @ 10,260' and pkv @ 9703' & acidized well w/ 5000 gal NE acid. Max 5350 psi, Rate 2.0 BPM. Pulled treating equip. out of hole. Laid down rods & tbg and shut well in. Swabbed well dry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Clemmer* TITLE *Unit Head* DATE *7/1/69*

BY *[Signature]* TITLES OF APPROVAL, IF ANY: