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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 9 10 53 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company		8. Farm or Lease Name D. H. Crockett
3. Address of Operator Box 1600, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 21 TOWNSHIP 15-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Caudill Permo Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3911' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to workover well as follows: Pull rods and tubing. Set C.I. bridge plug at 10,500' with 1 sack cement on top. Load hole with brine. Run PDC log with gamma ray corrected to Schlumberger ER-GR log and perforate with 1 RASF jet per foot from 9370 to 9750 feet inclusive and 10,290 to 10,304 feet inclusive (36 shots), and log perforations. Run tubing with retrievable bridge plug and retrievable cementer. Set bridge plug at 10,320' and cementer at 10,280'. Acidize perforations 10,290-10,304 w/ 5,000 gallons 15% NE acid. Swab test perforations 10,290-10,304. Release cementer and pick up bridge plug. Set retrievable bridge plug at 9770' and cementer at 9720'. Acidize perforations 9730-9750 feet with 5,000 gallons 15% NE acid. Swab test perforations 9730-9750 feet. If both zones are commercially productive, release cementer, pick up retrievable bridge plug, and pull out of hole. If only the upper zone is productive, release cementer and leaving bridge plug set at 9770'. Rerun production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Unit Head DATE 6-5-69

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: