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SANTA CI		NE	W MEXICO	DIL C	ONSERV	i NOTA	COMMISSIO	אכ	FORM C-103
LAND OFFICE	E OIL		MISCELLA						(Rev 3-55)
PROBATION (GAS		1 ~						
OFENATOR		(Submit	to appropriete	1 .	*	A Gun	nhin set for Re	(Ph 09)	
Name of Co	_	ll & Refining (Company	Addre	f a	2100. Ho	bbs, New	Lexico)
Lease	. W. Crockett			Letter B -		Township	15 - S	Range	
Date Work F	erformed	Pool				County	<u></u>) - N C
7-3,12	(-2-0)		l Permo Pen AREPORT OF:		abbrobrial	e block)	Lea	· · · · · · · · · · · · · · · · · · ·	·
Beginn	ning Drilling Operatio		ng Test and Cer				Explain):		
Pluggi	ng	X Rem	edial Work						
Detailed acc	count of work done, n	ature and quantity of	materials used,	and res	ults obtain	ned.			
	See Att	ached Sheet					•.		
	000 1100	ached Sheet							
		,							
Witnessed b	у	normal and a substantial subst	Position		lc	ompany			
Witnessed b	y J. C. Sherri		Fiel	d Sup	t.			& Refi	ning Company
Witnessed b		III FILL IN BELC	Fiel OW FOR REME	DIAL W	ORK RE	Hu		& Refi	ning Company
D F Elev.	J. C. Sherri	FILL IN BELO	Fiel OW FOR REME ORIGINAL PBTD	DIAL W	ORK RE	PORTS Of	NLY Interval		pletion Date
D F Elev.	J. C. Sherri	FILL IN BELC 13,656	Fiel OW FOR REME ORIGINAL PBTD	DIAL WELL D	ORK RE	Producing 10597	Interval - 1061.2	Com	pletion Date 12-28-55
D F Elev. Tubing Diam	J. C. Sherri 3911 TD meter 2"	FILL IN BELC 13,656 Tubing Depth	Fiel OW FOR REME ORIGINAL PBTD	DIAL WELL D	ORK RE	Producing 10597	Interval - 10612 Oil Stri		pletion Date 12-28-55
D F Elev. Tubing Diam	J. C. Sherri 3911 TD neter 2" nterval(s)	FILL IN BELC 13,656 Tubing Depth	Fiel OW FOR REME ORIGINAL PBTD 11,	DIAL WELL D	ORK RE	Ports of Producing 10597	Interval - 10612 Oil Stri	Com	pletion Date 12-28-55
D F Elev. Tubing Diam Perforated Is	J. C. Sherri 3911 TD neter 2" nterval(s) 10597	FILL IN BELC 13,656 Tubing Depth	Fiel OW FOR REME ORIGINAL PBTD 11,	DIAL W WELL D 936 Oil Stri	ORK RE	Producing 10597 er 5-1/	Interval - 10612 Oil Stri	Com	pletion Date 12-28-55
D F Elev. Tubing Diam Perforated Is	J. C. Sherri 3911 TD neter 2" nterval(s) 10597	FILL IN BELC 13,656 Tubing Depth	Fiel OW FOR REME ORIGINAL PBTD 11,	Produci	ORK RE	Producing 10597 er 5-1/	Interval - 10612 Oil Stri	Com	pletion Date 12-28-55
D F Elev. Tubing Diam	J. C. Sherri 3911 TD aeter 2" nterval(s) 10597 nterval	FILL IN BELC 13,656 Tubing Depth 10 - 10612 Oil Production	Fiel OW FOR REME ORIGINAL PBTD 11, 541 RESULTS OF Gas Produce	Produci	ORK REDATA DATA Ing Diameter OVER Water Pr	Producing 10597 er 5-1/	Interval - 10612 Oil Stri Olfcamp GOR	Com ng Depth	pletion Date 12-28-55 13,656 Gas Well Potentia
D F Elev. Tubing Diam Perforated In Open Hole In Test Before	J. C. Sherri 3911 TD neter 2" nterval(s) 10597 nterval Date of Test	FILL IN BELC 13,656 Tubing Depth 10 - 10612 Oil Production BPD	Fiel OW FOR REME ORIGINAL PBTD 11, 541 RESULTS OF Gas Production MCFP	Produci	ORK REDATA OATA Ing Diameter OVER Water Pr BF	Producing 10597 er 5-1/	Interval - 10612 Oil Stri	Com ng Depth	pletion Date 12-28-55 13,656
D F Elev. Tubing Diam Perforated In	J. C. Sherri 3911 TD aeter 2" nterval(s) 10597 nterval	FILL IN BELC 13,656 Tubing Depth 10 - 10612 Oil Production	Fiel OW FOR REME ORIGINAL PBTD 11, 541 RESULTS OF Gas Produce	Produci	ORK REDATA OATA Ing Diameter OVER Water Pr BF	Producing 10597 er 5-1/	Interval - 10612 Oil Stri Olfcamp GOR	Com ng Depth	pletion Date 12-28-55 13,656 Gas Well Potentia
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover	J. C. Sherri 3911 TD neter 2" nterval(s) 10597 nterval Date of Test	FILL IN BELC 13,656 Tubing Depth 10 - 10612 Oil Production BPD	Fiel OW FOR REME ORIGINAL PBTD 11, 541 RESULTS OF Gas Production MCFP	Produci	ORK RE	Producing 10597 er 5-1/ ion(s) W	Interval - 10612 Oil Stri Olfcamp GOR Cubic feet 0	Com ng Depth	pletion Date 12-28-55 13,656 Gas Well Potentia MCFPD
D F Elev. Tubing Diam Perforated Is Open Hole Is Test Before Workover After	J. C. Sherri 3911 TD neter 2" nterval(s) 10597 nterval Date of Test 6-28-63 11-21-63	FILL IN BELC 13,656 Tubing Depth 10. - 10612 Oil Production BPD 0	Fiel OW FOR REME ORIGINAL PBTD 11, 541 RESULTS OF MCFP	Produci F WORK	ORK REDATA ORK REDATA OR DIAMETOR OVER Water Property BF 1 by certify	Producing 10597 er 5-1/ ion(s) W	Interval - 10612 Oil Stri Olfcamp GOR Cubic feet 0 4700 formation give	Com ng Depth	pletion Date 12-28-55 13,656 Gas Well Potentia
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	J. C. Sherri 3911 TD neter 2" nterval(s) 10597 nterval - Date of Test 6-28-63 11-21-63 OIL CONSERVA	FILL IN BELC 13,656 Tubing Depth 10 - 10612 Oil Production BPD 0 10	Fiel OW FOR REME ORIGINAL PBTD 11, 541 RESULTS OF MCFP	Produci F WORK	ORK RE	Producing 10597 er 5-1/ ion(s) oduction of that the inty knowled,	Interval - 10612 Oil Stri Olfcamp GOR Cubic feet 0 4700 Itemation give	Com ng Depth /Bbl	pletion Date 12-28-55 13,656 Gas Well Potentia MCFPD is true and comple
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	J. C. Sherri 3911 TD neter 2" nterval(s) 10597 nterval	FILL IN BELC 13,656 Tubing Depth 10 - 10612 Oil Production BPD 0 10 TION COMMISSION	Fiel OW FOR REME ORIGINAL PBTD 11, 541 RESULTS OF MCFP	Produci F WORK	ORK RE	Producing 10597 er 5-1/ ion(s) oduction of that the inty knowled,	Interval - 10612 Oil Stri Olfcamp GOR Cubic feet 0 4700 formation give	Com ng Depth /Bbl	pletion Date 12-28-55 13,656 Gas Well Potentia MCFPD is true and comple
D F Elev. Tubing Diam Perforated Is Open Hole Is Test Before Workover After	J. C. Sherri 3911 TD neter 2" nterval(s) 10597 nterval	FILL IN BELC 13,656 Tubing Depth 10 - 10612 Oil Production BPD 0 10	Fiel OW FOR REME ORIGINAL PBTD 11, 541 RESULTS OF MCFP	Produci F WORK tion Name	ORK RE ORK RE ORK RE ORK ORK RE ORK ORK ORK OF OF OF OF ORK OF OF OF OF OF Agent	Producing 10597 er 5-1/	Interval - 10612 Oil Stri Olfcamp GOR Cubic feet 0 4700 Itemation give	Com ng Depth /Bbl	pletion Date 12-28-55 13,656 Gas Well Potentia MCFPD is true and comple