

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 185-1-106)

1955 AUG 26 AM 9:49

COMPANY Humble Oil & Refining Company Box 2347, Hobbs, New Mexico  
(Address)

LEASE D. N. Crockett et ux WELL NO. 2 UNIT B S 21 T 15-S R 36-E  
DATE WORK PERFORMED 8-21 to 8-23-55 POOL Caudill-Devonian

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 113 joints 8-5/8-inch casing, totaling 4761.60 feet, set at 4775 feet. Cemented with 1600 sacks 8% gel cement with 13.3# slurry and 100 sacks regular neat cement with 15.9# slurry. Plug on bottom at 5:50 P.M., 8-21-55. Ran temperature survey, located top of cement at 700 feet;

Tested casing with 1300# GWP for 30 minutes. Test O.K. No drop in pressure.

Drilling.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by J. H. Magee  
Tool Pusher

Humble Oil & Refining Company  
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. A. Mankin  
Title Engineer District 1  
Date AUG 26 1955

Name M. M. Rogers  
Position Agent  
Company Humble Oil & Refining Company