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HOBBS OFFICE O & G
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 3 11 42 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 735	
7. Unit Agreement Name	
8. Farm or Lease Name State Lda 735	
9. Well No. 2	
10. Field and Pool, or Wildcat Dean Permo-Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sinclair Oil & Gas Company
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 15S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3868' Surface

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 11-22-65 Rigged up pulling unit, ran 2-3/8"OD tubing to 11,612' and filled hole w/heavy mud. Mixed 60 sacks of cement and displaced into perforations 11,623-11,651', no results, mixed 60 more sacks of cement and displaced into perfs. top of plug at 11,072', bottom plug at 11,612'. Pulled out of hole w/tubing.
- 11-23-65 Shot off 5-1/2"OD csg at 8,996' and pulled 8,996'.
- 11-24-65 Ran tubing to 8,996', mixed 25 sacks cement, displaced w/gel mud and placed plug on top of 5-1/2"OD Csg stub @ 8,996'. Placed cement plug @ 8,260' w/25 sacks cement and displaced w/gel mud. Placed cement plug at 7590' w/25 sacks cement and displaced w/gel mud.
- 11-25-65 Placed cement plug at 6400' w/25 sacks cement and displaced w/gel mud. Placed cement plug at bottom of 9-5/8"OD casing at 5,032' w/25 sacks cement and displaced w/gel mud. Pulled out of hole w/2-3/8"OD tubing and placed cement plug in top of 9-5/8" and 13-3/8" casing w/10 sacks cement, installed regulation marker, cleaned and levelled location.
- 5-1/2"OD casing set @ 11,750'.
9-5/8"OD casing set @ 4980'.
13-3/8"OD casing set @ 319'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan

TITLE Superintendent

DATE 12-2-65

APPROVED BY John W. Runyan

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig&2cc: CCC Hobbs, cc: State Land Office, cc: Regional Office, cc: file