

WELL RECORD 2:40

.....Depth Cleaned Out.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY State 735 in. SW 1/4 of SE 1/4, of Sec. 23 T 15S R 36E Dean Pool, Lea County. 6601 feet from South line and 1980 feet from East of Section 23 If State Land the Oil and Gas Lease No. is State # E 481 Drilling Commenced 6-17 19 56 Drilling was Completed 9-3- 19 56 Name of Drilling Contractor..... As we Thompson Houston, Texas OIL SANDS OR ZONES No. 6, from.....to... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 13 3/8 48 319 None 4978 36-40 N 11750 MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED Halliburton 350 13 3/8 322 4980 2400 5/8 8 374 11750 700 11609 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Test Natural - Zero After 500 Gal. Mud Acid & 10,000 Gal. Reg. Acidized f rom 11623 - 11651 Result of Production Stimulation. Flowed 886 Bbls oil 24 hours thru 24/64" choke

BOORD OF DRILLSTEM AND SPECIAL TO

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools w	ere used fromQ.	feet to	feet, an	d from	***************************************	feet tofeet.
Cable tools we	ere used from	feet to	feet, an	d from		feet to feet.
	* : * · · · · · · · · · · · · · · · · ·	PRODU	CTION			
Put to Produc	ing 9/15/	, 19 56				
•				barr	els of liqu	nid of which% was
OIL WELL:						
		% was emulsion;		% water;	and	70 was sediment. A.F.I.
	•			ş*		•
GAS WELL:	The production	during the first 24 hours was	N	A.C.F. plu	18	barrels of
	liquid Hydrocart	oon. Shut in Pressurelbs.				
Length of Ti	me Shut in	······································				1 ·
		LOW FORMATION TOPS (IN CON	FORMANO	E WITH	GEOGR	APHICAL SECTION OF STATE):
Į ZZIZINOZ	. 11.01011111 13-1	Southeastern New Mexico				Northwestern New Mexico
T. Anhy		T. Devonian				Ojo Alamo
T. Salt		T. Silurian				Kirtland-Fruitland
	3120					Farmington
	31 87 3451					Menefee
	4049					Point Lookout
	: 					Mancos
	res 4852					Dakota Morrison
	6436				_	Penn
	7596					
	8344					
	10694				-	
T. Miss		TFORMATIO			1.	
	lan 1	TORWITTE	1	1	Thickness	
From	To Thickness in Feet	Formation	From	То	in Feet	Formation
	20102010	mad mad				,
1942	19421942 2165 223	Red Bed Anhydrite				
2165	3346 1181	Anhydrite & Salt				
334 6 4915	4915 1569 10804 5889	Anhydrite Lime				
10804	10924 120	Lime & Chert				
10924	11638 714	Lime & Shale				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	Hobbs, New Medice 9/15/56
Company or OperatorSimclair. Oil & Gas. Bompany	Address 520 B. Brosdway
Name Collins	Position or Title. Department Superintendent