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	NEW MEX		DNSERY	ATION	COMMISS	ION		FORM C-103 (Rev 3-55)
I	IOBBS OFMAISEE	LLANEOUS	S REPC	RTSO	N WELL	S		
ſ	(Submit to appro							
Name of Company	P FEB 25 M	NU -	Addi					
	E PRODUCTION CO					nd, Texas		
Lease Sue Alva Robinse	n	Well No.	Unit Lette C	r Section 23	Township 15		Rang	36
Date Work Performed	Pool	ignated	·		County Les			2~
		IS A REPORT C	DF: (Chec	k appropria		<u>.</u>		
Beginning Drilling Ope		Casing Test and				Explain):		
Plugging	R	Remedial Work						
2001 pl 2001 pl 2001 pl 501 pl	ing in top of S lug in top of F lug in top of W lug across besc lug in top with a will be clean	Strann 11,6 Cenn 11,0 C 9,7 of 8-5/8" regulation	00-11,8 00-11,2 00-9,90 4750- n marke	007 107 107 49507				
Witnessed by		Position	· .		Company			
Witnessed by	FILL IN BE		MEDIAL			NLY		
		LOW FOR RE ORIGIN	MEDIAL AL WELL	WORK RE		N L Y		
	FILL IN BE	LOW FOR RE		WORK RE		· · · · · · · · · · · · · · · · · · ·	Сог	mpletion Date
		LOW FOR RE ORIGIN	AL WELL	WORK RE	PORTS O	Interval	Con ing Dept	_
D F Elev. T Fubing Diameter	T D	LOW FOR RE ORIGIN	AL WELL	WORK RE	PORTS O	Interval		_
D F Elev. 1 Tubing Diameter Perforated Interval(s)	T D	LOW FOR RE ORIGIN	Oil Str	WORK RE DATA ing Diamen	PORTS O Producing er	Interval		_
D F Elev. 1 Tubing Diameter Perforated Interval(s)	T D	LOW FOR RE ORIGIN	Oil Str	WORK RE	PORTS O Producing er	Interval		_
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