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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOURS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rules)

APR 8 3 42 PM '64

Name of Company Gulf Oil Corporation		Address Box 98, Andrews, Texas			
State TX	Well No. 1	Unit Letter M	Section 25	Township 15-S	Range 36-E
Work Performed -5-64 to 1-28-64	Pool Dean Permo-Penn			County Leon	

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Opening additional pay interval & treating & testing.
Plugging	<input type="checkbox"/> Remedial Work	

led account of work done, nature and quantity of materials used, and results obtained.

perforated 5 1/2" OD casing w/2 jet holes/foot 10,740-768'. Ran tubing with packer and retrievable bridge plug and straddled perfs 10,740-768'; treated same with 500 gallons acid @ 1/2 BPM, 6100#. Recovered all acid residue and load oil; swabbed dry. Treated perfs w/2500 gal 15% HCl acid @ 1BPM, 4300-5100#, ISIP 4200#, 10 min SIP 4000#. Recovered all acid residue and load oil plus 15 barrels of new oil. After CI overnight, 600' fluid in tubing. Treated perfs w/2500 gallons Halliburton's 15% CR acid @ .6 BPM, 5000#. ISIP 4600#, 15 min SIP 2900#. Recovered 34 barrels of acid residue and all load oil in 9 hours by swab. CI overnight. TP 250# and fluid level at 7000'; then swabbed 26 barrels of acid residue (all) in 6 hours and swabbed dry. Pulled tubing, packer and bridge plug. Could not recover perforating strip carrier on top of reduction packer at 11,473' so drilled up carrier and packer. Ran tubing with Baker packer "N" packer with no change in tubing setting. New perforations were dry and are above packer.

Submitted by A. H. Lamm	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

Level 3802.5'	TD 11653'	PBTD 11,642'	Producing Interval 11592-626'	Completion Date 4-13-57
Casing Diameter 8" OD & 2 7/8" OD	Tubing Depth 11635'	Oil String Diameter 5 1/2" OD	Oil String Depth 11652'	
Producing Interval(s) 11,592-626' and 10,740-768' not being produced.				
Shut-in Interval None		Producing Formation(s)		

RESULTS OF WORKOVER

Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Average during December, 1963	28	115	None	4100	---
Average during March, 1964	27	Not Tested	None	-----	---

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Signature 	Name E. Demmler
Signature 	Position Area Engineer
Signature 	Company Gulf Oil Corporation

Engineer District 4

APR 9 1964

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes the need for transparency and accountability in financial reporting.

2. The second part of the document outlines the various methods and techniques used to collect and analyze data. It includes a detailed description of the experimental procedures and the statistical analysis performed.

3. The third part of the document presents the results of the study. It includes a series of tables and graphs that illustrate the findings of the research. The data shows a clear trend of increasing activity over time.

4. The fourth part of the document discusses the implications of the findings. It suggests that the results have significant implications for the field of study and may lead to further research in this area.

5. The fifth part of the document concludes the study. It summarizes the main findings and provides a final statement on the importance of the research.

The following table shows the results of the experiment. The data is presented in a clear and concise manner, allowing for easy comparison of the different groups and conditions. The results show that the experimental group performed significantly better than the control group in all measures of activity and performance.

The data also shows that there was a significant difference between the two groups in the rate of change over time. The experimental group showed a much faster rate of increase in activity than the control group, suggesting that the intervention had a positive effect on the outcome.

The results of the study are consistent with the hypothesis that the intervention would lead to an increase in activity and performance. This suggests that the intervention is effective and may be a useful tool for improving outcomes in this area.

The study has several limitations, including the small sample size and the lack of a long-term follow-up. However, the results are promising and suggest that further research is warranted in this area.

In conclusion, the study found that the intervention had a positive effect on activity and performance. The results are consistent with the hypothesis and suggest that the intervention is effective. Further research is needed to confirm these findings and to explore the long-term effects of the intervention.

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