							~		•• ·	
		x						· · · · ·	C-103	
	NEW MEXIC	O OIL CONS	ERVA	TION C	омм	SSION	τ . `	•	sed 3-55)	
	MISCE	LLANEOUS F	REPO	RTS ON	WEL	LS		16 F.	1 3 45	;
(Sub	omit to appropriate	District Offi	ce as	per Co	mmis	sion R	ule ll	06)		
COMPAN	IY Gulf Oil Corpo	pration Bo	x 2167	- Hobbe	, Iou	Mexic	•			
		(Ad	dress)						
LEASE	Lea State "HQ"	WELL NO.	1	UNIT	N S	25	Т	15	R 36	
DATE W	ORK PERFORMED	7-3 thru 7-1	0-58	POOL	Dean	Permo	Penne	ylvan	ian	
<u> </u>					_					
This is a	Report of: (Check	appropriate	block) [Res	ults of	Test	of Ca	asing Shu	ıt-off
	Beginning Drilling	Operations			Ren	edial	Work	,		
	Plugging			X	Othe	r As	idise	l.		

Detailed account of work done, nature and quantity of materials used and results obtained.

Acidized well as follows:

Loaded tubing-casing annulus with 10 barrels cil. Treated through easing perforations 11,592-11,522' through tubing with 2,000 gallons 15% non-emulsion acid. Injection rate 216 gallons per minute at 2100%. Flushed with 47 barrels cil. Symbols and flowed well on test and returned to production.

			· · · · · · · · · · · · · · · · · · ·			
FILL IN BELOW FOR REMEDIAL WC	ORK REPORTS ONLY					
Original Well Data:						
DF Elev. 3788' TD11,653' PBD 11,	642 Prod. Int. 11,5	92-11,622 omp	ol Date 4-3-57			
Tbng. Dia 2-3/8" Tbng Depth 11,634!	Oil String Dia 5	/2ª Oil Stri	ng Depth 11,652			
Perf Interval (s) 11,592-11,622						
Open Hole Interval • Pro	oducing Formation (s) Lime				
RESULTS OF WORKOVER:		BEFORE	AFTER			
Date of Test		7-1-58	7-11-58			
Oil Production, bbls. per day		138	152			
Gas Production, Mcf per day		280.	295.3			
Water Production, bbls. per day		0	•			
Gas-Oil Ratio, cu. ft. per bbl.		2058	1942			
Gas Well Potential, Mcf per day			·			
Witnessed by N. B. Jordan		Gulf Oil Corporation				
			pany)			
OIL CONSERVATION COMMISSIO	DN I hereby certif above is true a my knowledge.		to the best of			
Name Sorchash	Name	37.7	NY TO			
Title Position Area Production Supp.						
Date 11 17 Abs	Company Gul	dil Corporat	ion			