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AREA 640 ACRES LOCATE WELL CORRECTLY

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

	Gulf Oil	Corporation	on		******	Lea Stat	te "HQ"	******
Well No		n	of.SW	4, of Sec		T. 15-S	R	, NMPM.
Well is	660	feet from	South	line and	6 60	feet	from. West	line
of Section	25-15-36	If State	Land the Oil and	d Gas Lease No.	isB34]	****	
Name of Drillin	ng Contractor	Parker Di Box 1366	rilling Co, , Odessa,]	[exas		•••••••••••••••••••••••••••••••••••••••	٦ 	
Elevation above	: sca level at To	p of Tubing He	ad	7921	The	information giv	ren is to be kept cor	ifidential until

OIL SANDS OR ZONES

No. 1, from 1159	11622′ ₩	No. 4, from
No. 2, from		No. 5, fromto
No. 3, from	to	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elev	ation to which water rose in h	ole.	£	
No. 1, from	to	feet.	, 	
No. 2, from	to	feet.		
No. 3, from	to	fcet.		
No. 4, from			· ·	•
				•

CASING RECORD

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	3051	Howco			Surface Pipe
<u>8-5/8"</u>	24#	New	49681	Howco			Intermediate String
5-1/2"	14#	New	116381	Howco		11592-116261	Production String

			MUDDIN	G AND CEMENTING RE	CORD	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	3221	450	Pump & Plug		
11"	8-5/8"	49841	3050	Pump & Plug	·····	
7-7/8"	5-1/2"	116521	675	Pump & Plug		
• ••••• •••	L	<u> </u>				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation thru perforations in 5-1/2" casing from 11592-11622' with 500 gallons 15% mud acid. Injection rate 100 gallons per minute.

Result of Production Stimulation Flowed 495 bbls oil, no water thru 2-3/8" tubing 24 hours.

......Depth Cleaned Out.....

A JED OF DRILL-STEM AND SPECIAL TES.

I	f drill-stem or other special tests	or deviation	n surveys wer			rate sheet and attach here	tc
			TOOLS	USED PH 3 4	4		
Rotary tools w	vere used fromQ	feet to	11653	feet, and from		feet to	feet
Cable tools we	ere used from	feet to		feet, and from		feet to	feet
			PRODU	OTION			
Put to Produc	ing April 13		, 19.57				
OIL WELL:	The production during the firs	t 24 hours v	vas	95barrels	of lie	quid of which 100	% wa
	was oil;9	was emuls	ion:Q	% water; a	nd		ediment. A.P.I
	Gravity			, .			
GAS WELL:	The production during the first						barrels o
	liquid Hydrocarbon. Shut in P	ressure	lbs.				
Length of 11	me Shut in		•••••••••••				
PLEASE	INDICATE BELOW FORM			FORMANCE WITH G	EOG	RAPHICAL SECTION Northwestern New	
T. Anhy	20751				Т.		
• .				*	т.	-	
B. Salt		. Т. М	ontova		т.		
	32001		•			•	
	33651		-			Menefee	
						Point Lookout	
			-		т.	Mancos	
	es			ſ		Dakota	
	63331				т.	Morrison	
	84151				- •	•••••	
	mp 98001			·			
	107431						
T. Miss					1.	·····	••••••••

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
O	14.50 485 1965 2100 2213 3622 3956 4248 4298 4566 4574	in Feet	Formation Distance from Top Kelly Driv Bushing to Ground Red Bed Red Bed Anhydrite Anhydrite and Salt Shale and Shells Shale and Shells Anhydrite Shale and Shells Anhydrite and Shale Shale and Shells		To		Formation
	4916 5006 8597 9611 9684 9722 10432 10814 11083 11653		Shale and Lime Lime Shale and Lime Lime Lime and Shale Lime and Shale Lime and Chart Lime and Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Gulf. Oil Corporation
Name 37 Jan 5

May 23, 1957 (Date)

Address Box 2167, Hobbs, New Mexico

Posision of Prod.