NE' MEXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

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(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

				(Place	ev Meileo)	NGC CIA DEL	(Date)	
E ARE F	EREBY R	EQUESTI	NG AN ALLOWABL	E FOR A WELI	KNOWN AS:			
ilf Oil Corporation			Lea State "A	J# 	l No	, in 86	. ¹ /4	
(Company or Operator)			(Lease) ., T.15-S, R.36-E, NMPM., Dean Permo-Pennsylvanian Pool					
Unit Le	, Sec Her		, T. A279 , R.2	R, NMPN	1.,	PRIMYLYAN	Poo	
-	48		County. Date Spud	Idea 10-26-57	Date Drill	ing Completed 1	2-17-57	
	e indicate l		Elevation 38771		Total Depth 11,7	PBTD	11,694'	
r icas			Top 01 77 Pay 11					
D	СВ		PRODUCING INTERVAL -		• • • • • • • • • •			
				_				
E	F G	H	Perforations 116	28-116501	Depth	Denth		
		Ö	Open Hole		Casing Shoe 1169	Tubing	11668	
			OIL WELL TEST -					
L	K J	I	Natural Prod. Test:	bble of l	bble wet	an in the	Choke	
M	NO		Test After Acid or H				Choke	
			<pre>load oil used): 28</pre>	bbls.oil,	O bbls water i	n <u>24</u> hrs, <u>(</u>	min. Size_18	
			GAS WELL TEST -					
			Natural Prod. Test:		MCE/Dave House flow	ad Chak	. Siec	
bing Cas	ing and Com	nting Recor						
Size	Feet	Sax						
	ri		Test After Acid or F	Fracture Treatment:		MCF/Day; Hour	s flowed	
3-3/8*	3181	325	Choke Size	Method of Testing:		·····		
			Acid or Fracture Tre	strept (Give prove	to of materials use	d such as acid	water oil and	
8-5/8* 4884* 2750		sand): 500 galle		(5 01 mg(61181.5 036)		water, orr, and		
* * /**			sand):	ing Date	first new			
5-1/2*	11684	700	Casing Tub Press. Pre					
2-3/8* 11655:		Oil Transporter Gulf Refining Co Western Div.						
			Gas Transporter					
marke. I	t is req	uested t	that this well be	placed in th	e Proration S	chedule		
•	fiective	Decembe	r 30, 1957.	••••				
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			ormation given above i					
proved	•••••	••••••	, 19.		Gulf Oil Cor	or Operator)	••••••	
OI	L CONSEI	VATION	COMMISSION	By:	By: Xn. Kussell (Signature)			
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		-/._	C/1	Title	Ass't Area S	upt. of Pro		
			·		Send Communicat	_		
tie	*************	••••••	***************************************	Name	Gulf Oil Cor	P•		
					Box 2167, Ho			
				Address				

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