| NEW MEX                        | ICO OIL CONSERVA      | TION COM       | MISSION                  | A Form<br>(Revise |         | <b>)</b>    |
|--------------------------------|-----------------------|----------------|--------------------------|-------------------|---------|-------------|
| MISC                           | ELLANEOUS REPO        | RTS ON WE      | LLS                      | WTTCE DC          | ;C      |             |
| MISC<br>(Submit to appropriat) | te District Office as | per Comm       | ission Rul<br>1957 OCT 2 | .e 1106)<br>ЭРМЗ: | 28      | • .         |
|                                | f 011 Corporation -   |                |                          |                   |         |             |
|                                | (Address              |                | •••••••••••••••••        | ·····             |         | · .         |
| LEASE Lea State "GJ"           | WELL NO. 1            | UNIT H         | S 26                     | T15-3             | _R_3    | 6- <u>8</u> |
| DATE WORK PERFORME             | D 10-26 thru 28-57    | POOL           | nan Permo-               | Pennsylvan        | ian     |             |
| This is a Report of: (Chee     | ck appropriate block  | .) <b>x</b> Re | sults of T               | fest of Ca        | sing Sh | ut-off      |
| Beginning Drillin              | g Operations          | Re             | emedial W                | ork               |         | ·           |
| Plugging                       |                       |                | :her                     |                   |         | -           |
| Detailed account of work d     | lone, nature and qua  | ntity of ma    | terials us               | ed and res        | ults ob | tained      |

Parker Drilling Company spudded 17-1/4" hole 12:01PM 10-26-57.

Ran 8 joints (318) 13-3/8" OD 48# Gr J-55 SS casing. Set and comented at 335' with 325 sacks Regular Neat Coment. Plug at 310'. Maximum Pressure 150#. Circulated approximately 30 sacks coment. Job completed 5:45AM 10-27-57.

After waiting over 24 hours, tested 13-3/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 310-335". Tested below casing with 400# for 30 minutes. No drop in pressure.

| FILL IN BELO                    | OW FOR RE      | MEDIAL W   | ORK REPORTS C                          | NLY  | · · · · · · · · · · · · · · · · · · · |  |  |  |
|---------------------------------|----------------|------------|--|--|---------------------------------------|--|--|--|
| Original Well                   | Data:          |            |  |  |                                       |  |  |  |
| DF Elev                         | TD             | PBD        | Prod. Int                              | . Comp   | ol Date                               |  |  |  |
| Tbng. Dia                       | Tbng De        | epth       | Oil String Dia                         | Oil Stri   | Oil String Depth                      |  |  |  |
| Perf Interval                   | (s)            |            |  |  |                                       |  |  |  |
| Open Hole Inte                  | erval          | Pr         | oducing Formatic                       | on (s)   |                                       |  |  |  |
| RESULTS OF                      | WORKOVER       | <b>۱</b> : | ······································ | BEFORE   | AFTER                                 |  |  |  |
| Date of Test                    |                |            |  | 1997)<br>1997 - Andrea Station, 1997<br>1997 - Andrea Station, 1997 - Andrea Station, 1997 |                                       |  |  |  |
| Oil Production                  | n, bbls. per   | day        |  |  |                                       |  |  |  |
| Gas Productio                   | n, Mcf per     | day        |  |  |                                       |  |  |  |
| Water Produc                    | tion, bbls.    | per day    |  |  |                                       |  |  |  |
| Gas-Oil Ratio                   | , cu. ft. per  | r bbl.     |  | · · · · ·  |                                       |  |  |  |
| Gas Well Potential, Mcf per day |                |            |  | ·  |                                       |  |  |  |
| Witnessed by                    |                |            |  |  |                                       |  |  |  |
|                                 |                |            |  |  | (Company)                             |  |  |  |
| OIL CONS                        | SERVATION      | COMMISSI   |  | ertify that the info<br>ue and complete t<br>dge.  |                                       |  |  |  |
| Title                           | for the second |            | Position                               |  |                                       |  |  |  |
| Date 1                          |                |            |  | Gulf Oil Corporati   |                                       |  |  |  |

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