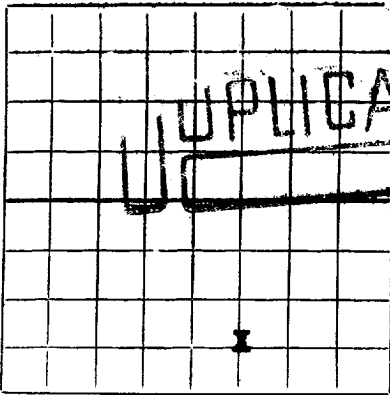


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company,
(Company or Operator)

New Mexico State Oil

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 26, T. 15-S, R. 36E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from South line and 1980 feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is E-529

Drilling Commenced 8-22-55, 19... Drilling was Completed 12-20-55, 19...

Name of Drilling Contractor Darham Drilling Co., Inc.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3870DF. The information given is to be kept confidential until
..., 19...

OIL SANDS OR ZONES

No. 1, from 11552 to 11582 No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	326	Baker			Surface
9-5/8	36	New	4736	Baker			Intermediate
5-1/2	17,20,23	New	11663	MONCO			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	340	325	Halliburton	Water	
12-1/4	9-5/8	4750	3070	"	11	
7-7/8	5-1/2	11675	1225	"	9.2	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On 12-27-55 perforated 5-1/2" casing with 4 Welox Jet shots per foot from 11552 to 11582.

Result of Production Stimulation

Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto
Max. Deviation 3 1/2° at 13,420 by Totop.

TOOLS USED

Rotary tools were used from **0** feet to **13,413** feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing **12-28**, 19**55**
 OIL WELL: The production during the first 24 hours was **534** barrels of liquid of which **100** % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity **44.6**
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. _____	T. Devonian 13,703	T. Ojo Alamo. _____
T. Salt _____	T. Silurian. _____	T. Kirtland-Fruitland _____
B. Salt Bartler 2100	T. Montoya. _____	T. Farmington. _____
T. Yates. 3270	T. Simpson. _____	T. Pictured Cliffs. _____
T. 7 Rivers. _____	T. McKee. _____	T. Menefee. _____
T. Queen. _____	T. Ellenburger. _____	T. Point Lookout. _____
T. Grayburg. _____	T. Gr. Wash. _____	T. Mancos. _____
T. San Andres 4960	T. Granite. _____	T. Dakota. _____
T. Glorieta Clearfork 7066	T. _____	T. Morrison. _____
T. Drinkard. _____	T. _____	T. Penn. _____
T. Tubbs. 7630	T. _____	T. _____
T. Abo. 8355	T. _____	T. _____
T. Penn. Stream 11496	T. _____	T. _____
T. Miss. 12870	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surface clay & red beds				
340	2577	2237	Shale, red beds & red rock				
2577	3273	696	Shale, anhy. & salt				
3273	4750	1477	Anhy. & GYP				
4750	5255	505	Lime and shale				
5255	9183	3928	Lime				
9183	9950	767	Lime and shale				
9950	10413	463	Lime and chert				
10413	11535	1122	Lime, shale and chert				
11535	11844	309	Lime				
11844	12427	583	Lime, shale and sand				
12427	13462	1035	Chert and lime				
13462	13792	330	Lime and shale				
13792	13813	21	Lime				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
 as can be determined from available records.

January 23, 1956

(Date)

Company or Operator **Humble Oil & Refining Company** Address **Box 2347, Hobbs, N. M.**
 Name **M. M. Rogers** Position or Title **Agent**