		<u> </u>	
			Form C-103
NEW MEXICO OIL CONS		MECHARTS D	(Revised 3-55)
MISCELLANEOUS F			
(Submit to appropriate District Offi			106N 3:35
COMPANY Rumble Oil & Refining Company (Ad	dress)	ax 2347, Hebbe	, New NexLee
LEASE WELL NO.	1 UNIT	s 🎽 т	15 8 _R 56 B
DATE WORK PERFORMED 9-3 to 9-5	-55 POOL	Den Deven	GNATED
This is a Report of: (Check appropriate	block)	esults of Tes	t of Casing Shut-off
Beginning Drilling Operations	Re	emedial Worl	k
Plugging	Ot	:her	
Detailed account of work done, nature an	d quantity of mai	terials used	and results obtaine
an 115 joints 9-5/8 inch easing totaling 970 eachs 65 gel, alarry weight 13.34, as	4735.75 feet, se	t at 4750 fee	t. Committed with
15.47. Plug on bottom at 6:35 P. H. 9-3-9	5. Ran temperate	REO DEEVER, I	bund top of ement
• • •			
	l easing with 1900	of GP for 30	minutes, Test
. K. No drop in pressure.			
. I. No Grop in pressure.			
). L. No Grop in pressure.			
). I. No Grop in pressure.			
. I. No Grop in pressure.			
rilling.			
TILL IN BELOW FOR REMEDIAL WORK			
TILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONL	<u>¥</u>	
TILL IN BELOW FOR REMEDIAL WORK Original Well Data: F Elev TD PBD	REPORTS <u>ONL</u> Prod. Int.	<u>Y</u> Com	npl Date
TILL IN BELOW FOR REMEDIAL WORK Original Well Data: PF Elev. TD PBD 'bng. Dia Tbng Depth C	REPORTS ONL	<u>Y</u> Com	
'ILL IN BELOW FOR REMEDIAL WORK Original Well Data: 'DF Elev. TD PBD 'bng. Dia Tbng Depth C 'erf Interval (s) C	REPORTS <u>ONL</u> Prod. Int.	YComOil Str	npl Date
TILL IN BELOW FOR REMEDIAL WORK Original Well Data: OF Elev. TD PBD 'bng. Dia Tbng Depth Orerf Interval (s) Open Hole Interval Product	REPORTS ONL Prod. Int. Dil String Dia	YComOil Str	npl Date
TILL IN BELOW FOR REMEDIAL WORK Original Well Data: OF Elev. TD PBD 'bng. Dia Tbng Depth Cerf Interval (s) Open Hole Interval Produc ESULTS OF WORKOVER:	REPORTS ONL Prod. Int. Dil String Dia	<u>Y</u> Com Oil Str 	npl Date ring Depth
Filling. Fill IN BELOW FOR REMEDIAL WORK Original Well Data: OF Elev. TD PBD Cong. Dia Tbng Depth Corf Interval (s) Open Hole Interval Produc ESULTS OF WORKOVER: Pate of Test	REPORTS ONL Prod. Int. Dil String Dia	<u>Y</u> Com Oil Str 	npl Date ring Depth
Filling. Fill IN BELOW FOR REMEDIAL WORK Original Well Data: OF Elev. TD PBD Cong. Dia Tbng Depth Corf Interval (s) Open Hole Interval Production Pate of Test Oil Production, bbls. per day	REPORTS ONL Prod. Int. Dil String Dia	<u>Y</u> Com Oil Str 	npl Date ring Depth
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Cong. Dia Tong Depth C Perf Interval (s) Dpen Hole Interval Produce RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day	REPORTS ONL Prod. Int. Dil String Dia	<u>Y</u> Com Oil Str 	npl Date ring Depth
FILL IN BELOW FOR REMEDIAL WORK Driginal Well Data: DF Elev. TD PBD Cong. Dia Tong Depth C Perf Interval (s) Dpen Hole Interval Produc RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Vater Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	REPORTS ONL Prod. Int. Dil String Dia	<u>Y</u> Com Oil Str 	npl Date ring Depth
TILL IN BELOW FOR REMEDIAL WORK Original Well Data: OF Elev. TD PBD 'bng. Dia Tbng Depth Orerf Interval (s) Open Hole Interval Productor ESULTS OF WORKOVER: 'ater of Test Oil Production, bbls. per day 'as Well Potential, Mcf per day	REPORTS ONL Prod. Int. Dil String Dia	<u>Y</u> Com Oil Str 	npl Date ring Depth
FILL IN BELOW FOR REMEDIAL WORK Driginal Well Data: DF Elev. TD PBD Tong. Dia Tong Depth C Perf Interval (s) Dpen Hole Interval Produc RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	REPORTS ONL Prod. Int. Dil String Dia	Y Com Oil Str BEFORE 	apl Date ring Depth AFTER
Ibng. Dia Tbng Depth C Perf Interval (s)	REPORTS ONL Prod. Int. Dil String Dia ing Formation (s I hereby certify	Y Com Oil Str BEFORE 	AFTER AFTER AFTER AFTER AFTER
FILL IN BELOW FOR REMEDIAL WORK Driginal Well Data: DF Elev TDPBD Tbng. Dia Tbng DepthC Perf Interval (s) Dpen Hole Interval Produc RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	REPORTS ONL Prod. Int. Dil String Dia ing Formation (s I hereby certify above is true a	Y Com Oil Str 5) BEFORE BEFORE	AFTER AFTER AFTER AFTER AFTER
FILL IN BELOW FOR REMEDIAL WORK Driginal Well Data: DF Elev. TD PBD Tong Dia Tong Depth C Perf Interval (s) Dpen Hole Interval Product RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Vater Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Vitnessed by Hage Tool Fugner OIL CONSERVATION COMMISSION Name Mainel	REPORTS ONL Prod. Int. Dil String Dia ing Formation (s I hereby certify	Y Com Oil Str 5) BEFORE BEFORE	AFTER AFTER AFTER AFTER AFTER
FILL IN BELOW FOR REMEDIAL WORK Driginal Well Data: DF Elev TDPBD Tbng. Dia Tbng DepthC Perf Interval (s) Dpen Hole Interval Produc RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	REPORTS ONL Prod. Int. Dil String Dia ing Formation (s Ing Formation (s I hereby certify above is true a my knowledge.	Y Com Oil Str 5) BEFORE BEFORE	AFTER AFTER AFTER AFTER AFTER

الم من الم المين الم المان الم المين الم

· · • • •

Marka ta Sara

anda an taona an