

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Dec 3 11 42 AM '65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 735	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	State Land 735	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	9. Well No.	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	1	
DIFF. RESVR. <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug and Abandon	10. Field and Pool, or Wildcat	
		Dean Permo-Penn	

2. Name of Operator Sinclair Oil & Gas Company		9. Well No. 1	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		10. Field and Pool, or Wildcat	
4. Location of Well		Dean Permo-Penn	

UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		12. County Lea	
THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>15</u> RGE. <u>36E</u> NMPM			

15. Date Spudded 8-7-55	16. Date T.D. Reached 12-4-55	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3864' GR	19. Elev. Casinghead
20. Total Depth 13,868'	21. Plug Back T.D. 13,735'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-13,868'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name P&A		25. Was Directional Survey Made
26. Type Electric and Other Logs Run		27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"OD	48#	321'	17-1/4"	350 sacks	None
9-5/8"OD	40&36#	4973'	12-1/2"	2400 sacks	900'
7"OD	26,29,32&35#	13,868'	8-3/4"	450 sacks	8482'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number) P&A	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Superintendent</u>	DATE <u>12-2-65</u>

Orig&2cc: OCC Hobbs, cc: State Land Office, cc: Regional Office, cc: file