

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 10 00

(Submit to appropriate District Office as per Commission Rule 1106)

Sinelair Cil & Gas Company (Ac	ldress)				MANTA		, , , , , , , , , , , , , , , , , , ,
EASE State 735 WELL NO.	1 UNI	T & S	26	T	158	R	36E
ATE WORK PERFORMED As Shows	P00	Dean Dean	Perme				
nis is a Report of: (Check appropriate	block)	Resul	ts of T	est o	f Cas	ing S	Shut-o
Beginning Drilling Operations	·		dial W				
Plugging							
etailed account of work done, nature ar		Other					
29-58 Penn. Acidised thru perforations press. 4200%. Shut in press	s 2/11560-11 ess. 200#. bridge plu ED tbg. & 99 11 & 43 bbl:	1600 w/10, Inj. rate g e llæle 160° reds.	000 gal 10 bbi w/2 sk	L. 15% L. per	sacid min.	Gil toj	rield
LL IN BELOW FOR REMEDIAL WORK iginal Well Data:	REPORTS	ONLY	4,		· · · · · · · · · · · · · · · · · · ·		•
iginal Well Data: Elev. 3666 TD 13866 PBD 1373 5			C	ompl	Date	12-	h-55
riginal Well Data: **Elev. 3664 TD 13866 PBD #3735 **ng. Dia 2-1/24 Tbng Depth 11615 (nt.			Date_		
riginal Well Data: TD 13868 PBD 13735 The Property of the Pr	Prod. I	nt. ia 7 *	Oil s		_		
riginal Well Data: TD 13868 PBD 13735 Tng. Dia 2-1/20 Tbng Depth 11615 rf Interval (s) 11560-11600 en Hole Interval Produc	Prod. I	nt. ia 7 *	Oil s		_		
riginal Well Data: TD 13868 PBD 13735 The Property of the Pr	Prod. I	nt. ia 7* tion (s) p	Oil s		Dept		
riginal Well Data: TD 13868 PBD 13735 Tng. Dia 2-1/20 Tbng Depth 11615 rf Interval (s) 11560-11600 en Hole Interval Produc	Prod. I	nt. ia 7* tion (s) p	Oil S		AF1	TER	3686
riginal Well Data: TD 1366 PBD 23735 rig. Dia 2-1/20 Tbng Depth 11615 rf Interval (s) 11560-11600 en Hole Interval Product CSULTS OF WORKOVER:	Prod. I	nt. ia 7* tion (s) p	Oil S		AF1	TER	3686
riginal Well Data: TD 13868 PBD 13735 Ing. Dia 2-1/20 Tbng Depth 11615 rf Interval (s) 11560-11600 en Hole Interval Product CSULTS OF WORKOVER:	Prod. I	nt. ia 7* tion (s) p	Oil S		AF1	TER	3686
iginal Well Data: Elev. 366. TD 13868 PBD 13735 ng. Dia 2-1/20 Tbng Depth 11615 C rf Interval (s) 11560-11600 en Hole Interval Product SULTS OF WORKOVER: te of Test Production, bbls. per day s Production, Mcf per day	Prod. I	nt. ia 7* tion (s) p	Oil S		AF1	TER 9-58	3686
riginal Well Data: TD 13866 PBD 13735 Ing. Dia 21/20 Tbng Depth 11615 rf Interval (s) 11560-11600 en Hole Interval Production CSULTS OF WORKOVER: te of Test Production, bbls. per day	Prod. I	nt. ia 7* tion (s) p	Oil S		AF1	TER	3686
riginal Well Data: TD 1366 PBD 83735 Ing. Dia 2-1/20 Tbng Depth 11615 Inf Interval (s) 11560-11600 en Hole Interval Production, bbls. per day s Production, bbls. per day ster Production, bbls. per day s Cil Ratio, cu. ft. per bbl.	Prod. I	nt. ia 7* tion (s) p	Oil S		AF1	TER 9-58	3686
riginal Well Data: The control of t	Prod. I	nt. ia 7* tion (s) p	Oil S FORE 31 Compa	String	AFT	TER 9-58	3686
riginal Well Data: TD 13866 PBD K3735 Ing. Dia 21/20 Tbng Depth 11615 Inf Interval (s) 11560-11660 en Hole Interval Production SULTS OF WORKOVER: The of Test Production, bbls. per day s Production, Mcf per day ster Production, bbls. per day s Oil Ratio, cu. ft. per bbl. s Well Potential, Mcf per day tnessed by Verson Black OIL CONSERVATION COMMISSION me	Prod. I. Dil String D sing Forma Sinclair I hereby	nt. ia 7* tion (s) p	Oil S FORE 31 Compa (Compa (Compa	String	AFT	FER 9-58	3686
riginal Well Data: TD 13866 PBD 13735 Ing. Dia 21/20 Tbng Depth 11615 rf Interval (s) 11560-11600 en Hole Interval Production CSULTS OF WORKOVER: te of Test Production, bbls. per day s Production, Mcf per day ster Production, bbls. per day s Oil Ratio, cu. ft. per bbl. s Well Potential, Mcf per day tnessed by Verson Black OIL CONSERVATION COMMISSION	Sinclair I hereby above is my knowl	nt. ia 7* tion (s) p	FORE 131 Compare (Compare (Compa	String	AFT	FER 9-58	3686