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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office **Oct 14 7 AM '63**)

Name of Company Secony Mobil Oil Company, Inc.				Address Box 1800, Hobbs, New Mexico			
Lease Cone Estate		Well No. 1	Unit Letter L	Section 26	Township 15 S	Range 36 E	
Date Work Performed 9/27 thru 10/10/63		Pool Dean Permo Penn.			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perforate & Acidize**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up X-Port Well Service unit. Attempted to run DR plug, sheared off & dropped to 150'. Attempted to fish, stopped @ 30'. Ran Bowen spear, retrieved fish. Ran 6" bit & csg. scraper, drilled out paraffin @ 60'. Cleaned out paraffin w/hot oil 60' to 800'. Ran bit & csg. scraper to 3000'. Pulled bit & scraper. Ran DR plug to 11,493'. Welox perf. 7" csg. 10,654-10,682' w/1 JSPP. Ran RTTS pkr. & set @ 10,744'. BJ pressured to 1200# on DR plug, broke to zero. Pulled tbg. & found hole in tbg. @ 9750'. Ran Bridge Plug & set @ 10,835', pkr. @ 10,754'. Tested plug w/2000#. Re-set pkr. @ 10,646'. Attempted to Acidize, had communications. Pulled tbg. & found split @ 10,450'. Re-ran RTTS tool to 10,646'. Pressured to 650#, tbg. leaked. Pulled tbg. & RTTS tool, found split @ 10,226'. Ran RTTS tool to 10,623', pressured to 4000#, no break. Swab 54 BLO in 2 1/2 hrs. Swab dry. BJ Service spotted 500 gal 15% acid on perfs. Pr. 6000# & held 45 mins. Moved tbg. to 10,683' & washed perfs. Re-set pkr. @ 10,623', pr. to 6000# 1 1/2 hrs., no break. Spotted 20% acid, pr. to 4000 had communications. Pulled tbg. & pkr. Re-ran pkr. to 10,623'. BJ spotted 20% NE acid over perfs. Re-set pkr. @ 10,443' flush w/10# brine wtr. Pr. 6000#. Pulled tbg. & pkr. Ran 2 3/8" tbg. to 10,834'. BJ spotted 280 gal 15% NE Acid 10,834-10,651'. Pulled 2 3/8" tbg.

Witnessed by Earl D. Hughes	Position Drilling Foreman	Company Secony Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

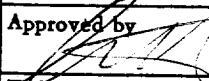
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name C. R. Mayes
Title Group Supervisor	Position Group Supervisor
Date Oct 14 1963	Company Secony Mobil Oil Company, Inc.