Fried of corres received   Form C-103     Distribution   Antra-re     Eulop   Antra-re     U.S.G.S. ****   Anodo Fice     OPERATOR   Anodo Fice     SUNDRY NOTICES AND REPORTS ON WELLS   State Old & Gas Lease     Ico Not Use THE FORTANCE TO Fice   Anodo Fice     OTHER   OTHER     2. Name of Operator   State * ABC*     Tidewatter Oll Company   State * ABC*     3. Address of Operator   9. Well No.     1.   1.     OTHER   1980     VILL ETTER   15. Elevation (Show whether DF, RT, GR, etc.)     13. Elevation (Show whether DF, RT, GR, etc.)   12. Country     14.				
U.S.G.S.   4-OCC   2   N.S. MAR.   SG. Indicate Type of Lease     DPERATOR   1-File   State   Fee     OPERATOR   1-File   S. State Oli & Gas Lease No.     BARNO OFFICE   1-File   S. State Oli & Gas Lease No.     BARNO OF FICE   0   NOTICES AND REPORTS ON WELLS   S. State Oli & Gas Lease No.     Image: Control of Mark Control of Perture of	DISTRIBUTION BANTA FE	NEODALSK REFLIGE (BOIG	EVATION COMMISSION	Supersedes Old C-102 and C-103
UNDRY NOTICES AND REPORTS ON WELLS     I   Image: Colspan="2">Constant of the provide set of and	U.S.G.S.	+-UUU	<b>16</b>	State Fee 5. State Oil & Gas Lease No.
2. Nume of Operator   B. Farm or Lease Name     Tidewater 011 Company   State "AE"     3. Address of Operator   9. Well No.     Box 249, Hobbs, New Mexico   9. Well No.     4. Location of Well   1     UNIT LETTER   N     1980   FEET FROM THE     West   660     THE   South     THE   South     LINE, SECTION   26     TOWNSHIP   15 S     RANGE   36 E     NOTICE OF INTENTION TO:     PERFORM REMEDIAL WORK     TEMPORARILY ABANDON     PULL OR ALTER CASING	1	NOTICES AND REPORTS ON OSALS TO DRILL OR TO DEEPEN OR PLUG E ON FOR PERMIT - " (FORM C+101) FOR SUC	WELLS MACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
Box 249, Hobbs, New Mexico   1     4.:Location of Well   1980     VNIT LETTER   N     1980   FEET FROM THE     West   LINE AND     THE   South     LINE, SECTION   26     TOWNSHIP   15 S     RANGE   36 E     NUMIT LETTER   15, Elevation (Show whether DF, RT, GR, etc.)     16.   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON     PULL OR ALTER CASING   CHANGE PLANS     OTHER   CHANGE PLANS	2. Name of Operator <b>Tidewater 011 Com</b> 3. Address of Operator	bent		State "AE"
South   26   15 S   RANGE   36 E   NMPM.     15. Elevation (Show whether DF, RT, GR, etc.)   12. County     3866 GR   Les     16.   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON     PULL OR ALTER CASING   CHANGE PLANS     OTHER   OTHER	4. Location of Well		660	1 10. Field and Pool, or Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK Altering casing   TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		26 TOWNSHIP 15	5 RANGE 36 E NMPN	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		3866 (	JR	Les
TEMPORARILY ABANDON ALTERING CASING   PULL OR ALTER CASING CHANGE PLANS   CHANGE PLANS CASING TEST AND CEMENT JQB	NOTICE OF IN	PPROPRIATE BOX TO INDICATE N TENTION TO:		
	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	
17 Departies Bronesed of Completed On while (Cl. 1 and 1)				

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently pumping approximately 14 BOFD from the Strawn zone of the Penn formation. It is proposed to open intervals in the Upper and Lower Permo-Penn zones which tested oil on DST's. Work to be performed as follows:

Run tie-in log and correlate to Microlog, perforate sections 10428-42', 10658-66' with two jets per foot. Set retrievable bridge plug at 10750', spot acid across perforations 10658-66 and 10674-80', pick up and set packer at 10550'. Acidize with 2500 gals. using ball sealers. Swab test. Pick up RBP and set at 10500'. Spot acid across perfs. 10428-42', pick up and set packer at 10350'. Acidize with 2500 gals. using ball sealers. Swab test. Drop down to RBP, latch and pull. Put well on pump.

18. I hereby certify that the information above is true and c	complete to the be	st of my knowledge and belief.	
Original Signed By SIGNED C. L. WADE	TITLE	Area Supt.	DATE 2-28-66
APPROVED BY		na se litere tego)	
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE