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NEW MEXICO DEPARTMENT OF CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2247
7. Unit Agreement Name
8. Farm or Lease Name State "AE"
9. Well No. 1
10. Field and Pool, or Wildcat Dean Perno Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tidewater Oil Company
3. Address of Operator Box 249, Hobbs, New Mexico
4. Location of Well UNIT LETTER N , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 15 S RANGE 36 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3866 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently pumping approximately 14 BOPD from the Strawn zone of the Penn formation. It is proposed to open intervals in the Upper and Lower Perno-Penn zones which tested oil on DST's. Work to be performed as follows:

Run tie-in log and correlate to Microlog, perforate sections 10428-42', 10658-66' with two jets per foot. Set retrievable bridge plug at 10750', spot acid across perforations 10658-66 and 10674-80', pick up and set packer at 10550'. Acidize with 2500 gals. using ball sealers. Swab test. Pick up RBP and set at 10500'. Spot acid across perfs. 10428-42', pick up and set packer at 10350'. Acidize with 2500 gals. using ball sealers. Swab test. Drop down to RBP, latch and pull. Put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **C. L. WADE**

TITLE **Area Supt.**

DATE **2-28-66**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: