Image: Control of Constant NEW MEXICO OIL CONSERVATION COMMISSION FORM Name of Company AISCELLANEOUS REPORTS(ON) Statistics State State Name of Company Iddensities of parapristic District Office or par Commission Role 17861 3 - 0 Name of Company Iddensities of parapristic District Office or parapristic District Distring Distring District Distring District Distring Distri
MiscellLANEOUS REPORTS ON BELIES: OCC (Rov3 3 - C (Submit to appropriate District Office as per Commission Rule 17061 (Submit to appropriate District Office as per Commission Rule 17061 (Submit to appropriate District Office as per Commission Rule 17061 Address 249, Hobbs, N. Mexa. Lease State "AR" Address 249, Hobbs, N. Mexa. Lease State "AR" Well No. 1 Unit Letter Section Townsith Range of Company Range 3 Date Vock Performed Pool Deas Permo Penn County Lea Plagsing Pool Deas Permo Penn County Lea Plagsing Casing Test and Cement Job Control Other (Explain): Plagsing Remedial Work Repair Casing Leak Dettilde account of work done, nature and quantity of materials used, and results obtained. Ran 4" bit on tubing and tagged collapsed casing at 5861'. Palled tubing & bit. Ran 6" bit on tubing and tagged collapsed casing at 5861 to 5863. Ran 4-3/4" swage & wage & thre 12/2' of collapsed casing of 5616 to 5863. Ran 4-3/4" swage & swage & thre 12/2' of collapsed casing of 5616 to 5863. Ran WCCO retreivable bridge plag & set 66102'. Spotted 16' of 20-40 sand on plag baet to 6036'. Ran RTTS tool & set 6 5610'. Loaded 7" above packer. Punged 65 Mb Loop packer w/ goed blaw eut of 9-5/5" ammulus. Mixed 150 sts. ref. cement à displaced to clare RTTS tool & set 6 5610'. Loaded 7" above packer.
Inscrete MISCELLANEOUS REPORTSIONS ELITS: COC is - c Preserve (Submit to appropriate District Office as per Commission Rules 1106): 11-3 Name of Company. Addresse Tidewater Oil Company Addresse Date Oct Performed Pool Date Work Performed Pool Dete Work Performed Pool Dete Work Performed Pool Dete Work Performed Pool Remedial Work Repair Casing Leak Detailed account of work done, nature and quantity of materials used, and results obtained. Ram 4-3/4" swage & awaged thru 2-1/2" swage & awaged thru 2-1/2" of collapsed casing 0 5861 to 5863.5". Ram 4-3/4" swage & awaged thru 2-1/2" swage &
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Identifie opproprior District Office or per Connection Rule 11061 Name of Company Tidewater Oil Company Addressi Lease State "AH" Well No. Unit_etter State "AH" Well No. Unit_etter State "AH" Well No. Unit_etter State "AH" Well No. Date Work Performed Pool Dease Programs County Lease THIS IS A REPORT OF: (Check appropriate block) Plagsing Plagsing Ram 6" bit on tubing and tagged collapsed casing at S861". Pulled tubing & bits. Ram 5" bit on tubing and tagged collapsed casing st S861.5". Ran 5-1/4" swage & swaged thru 1ght spot & didn't touch anything. Ran 4-3/4" swage & swaged thru 1ght spot. Action ruming 4" swage Stats.5". Ran 5-1/4" swage & swaged thru 1ght spot. Ram 60CO retreivable bridge plug & set 66102'. Spotted 16' of 20-40 sand can thru tight spot. Ran HONCO retreivable bridge plug & set 66102'. Spotted 16' of 20-40 sand can plug back to 6086'. Ran RITS teol & a st 6510'. Loaded 7" above packer. Pumped 65 BW below packer w/ goed blew eut of 9-5/8" anmilue. Rined 150 sits. <t< td=""></t<>
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Date Work Performed Pool Desa Permo Penn County Lea THIS IS A REPORT OF: (Cbeck appropriate block) Beginning Drilling Operations Casing Test and Cement Job Romet (Explain): Plugging Remedial Work Repair Casing Leak Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 4" bit on tubing and tagged collapsed casing at 5861'. Pulled tubing & bit. Ran 4" bit on tubing and tagged collapsed casing at 5861's. Ban 3-J/4" swage & swaged thru 1ight spot. After running 4" swage thru tight spot, found that casing would not stay cwaged out. Ran 4" long tapered mill & cleaned out thru tight apot. Ran HOKCO retreivable bridge plug & set @5102'. Spotted 16' of 20-40 sand on plug back to 6086'. Ran RTTS tool & set @ 5610'. Londed 7" above packer. Pumped 65 BH below packer to clear RTTS tool. & set @ 5610'. Londed 7" above packer. Pumped 65 BH below packer to good blow out of 9-5/8" annulus. Mixed 150 sits. ref. cement & displated to clear RTTS tool. WCC 36 hrs. Drilled cenent plug in 7" casing free 5730-585' w/ stringers to 5570'. Tested casing w/ 1300M for 30 min., no drop in pressure. Pulled retreivable bridge plug, ran tubing & rods & put will back on pump. Postion File. TD PBTD Producing Interval Completion Date Original Signed By Producing Formation(s)
THIS IS A REPORT OF: (Cbeck appropriate block) Beginning Drilling Operations Casing Test and Cement Job Plugging Remedial Work Repair Casing Leak Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 6" bit on tubing and tagged collapsed casing at 5861'. Pulled tubing & bit. Ran 3-3/4" swage thru tight spot & dida"t touch anything. Ran 4-3/4" swage & swaged thru tight spot. After running 6" swage thru tight apot. Ran NOMCO retreivable bridge plug & set 66102'. Spotted 16' of 20-40 sand on plug back to 6066'. Ran RTTS tool & set 0 5610'. Loaded 7" above packer. Pumped 65 BW balow packer w/ good blow out of 9-5/6" annulus. Mixed 150 sts. reg. cement & displaced to clear RTTS tool. WOC 36 hrs. Drilled casing w/ 1300# for 30 mins., no drop in pressure. Pulled retreivable bridge plug, ran tubing k rods & put well back on pump. Files. TD PBTD Producing Interval Complany Complany W W. SCOTT PBTD PBTD Producing Interval Complany Complany W W. SCOTT PBTD PBTD Producing Interval Complany Complany W W. SCOTT PBTD
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Plagging Remedial Work Repair Casing Leak Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 6" bit on tubing and tagged collapsed casing at \$861'. Pulled tubing & bit. Ran 6" bit on tubing and tagged collapsed casing at \$861'. Pulled tubing & bit. Ran 4-3/4" swage & swaged thru 2-1/2' of collapsed casing 0 \$661 to \$843.5'. Ran 5-1/4" swage & swaged thru 1ight spot. After running 0" swage thru tight spot, found that casing would not stay swaged out. Ran 0" long tapered mill & cleaned out thru tight spot. Ran HOKCO retreivable bridge plug & set 06102'. Spotted 16' of 20-40 sand on plug back to 6086'. Ran RTTS tool & set 0 5610'. Loaded 7" above packer. Pumped 45 DM below packer w/ good blew out of 9-5/8" annulus. Mixed 150 aks. reg. cement & displaced to clear RTTS tool. WOC 36 hrs. Drilled cement plug in 7" casing from 5730-5865' w/ stringers to 5870'. Tested casing w/ 1300# for 30 mins., m 6rep in pressure. Pulled retreivable bridge plug, ran tubing & rods & put well back on pump. interessed by Original Signed By Position Company FElev. TD PBTD Producing Interval Completion Date whing Diameter Tubing Depth Oil String Diameter Oil String Depth Oil String Depth work black Interval Producing Formation(s) Producing Formation(s) Producing Formation(s)
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Ram 6" bit on tubing and tagged collapsed casing at 5861'. Pulled tubing a bit. Ram 3-3/4" swage thru tight spot & dida't touch anything. Ram 4-3/4" swage à swaged thru 2-1/2' of collapsed casing 0 5861 to 5863.5'. Ram 5-1/4" swage à swaged thru tight spot. After rumning 0" swage thru tight spot, found that casing would not stay swaged out. Ram 0" long tapered mill & cleaned out thru tight spot. Ram HONCO retreivable bridge plug & set 06102'. Spotted 16' of 20-40 sand om plug back to 6086'. Ram RTTS tool & set 0 5010'. Londed 7" above packer. Pumped 65 BW below packer w/ good blow out of 9-5/8" annulus. Mixed 150 sts. reg. cement 4 displaced to clear RTTS tool. WOC 36 hrs. Drilled cement plug in 7" casing from 5730-5865' w/ stringers to 5870'. Tested casing w/ 1300M for 30 mins., no drop in pressure. Pulled retreivable bridge plug, ram tubing & rods & put well back on pump. Witnessed by Original Signed By Position Company File IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Signed By Position Company File IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Depth Oil String Diameter Oil String Depth wing Diameter Tubing Depth Oil String Diameter Oil String Depth Oil String Depth
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