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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS - NONWELLS

3 - OCC

1 - File

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Tidewater Oil Company		Address Box 249, Hobbs, N. Mex.	
Lease State "AB"	Well No. 1	Unit Letter N	Section 26
		Township 15S	Range 30E
Date Work Performed 7-12-63	Pool Dean Perno Penn	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Repair Casing Leak

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 6" bit on tubing and tagged collapsed casing at 5861'. Pulled tubing & bit. Ran 3-3/4" swage thru tight spot & didn't touch anything. Ran 4-3/4" swage & swaged thru 2-1/2' of collapsed casing @ 5861 to 5863.5'. Ran 5-1/4" swage & swaged thru tight spot. After running 6" swage thru tight spot, found that casing would not stay swaged out. Ran 6" long tapered mill & cleaned out thru tight spot.

Ran HWCOC retrievable bridge plug & set @ 6102'. Spotted 16' of 20-40 sand on plug back to 6086'. Ran RTTS tool & set @ 5610'. Loaded 7" above packer. Pumped 65 BW below packer w/ good blow out of 9-5/8" annulus. Mixed 150 sks. reg. cement & displaced to clear RTTS tool. WOC 36 hrs. Drilled cement plug in 7" casing from 5730-5865' w/ stringers to 5870'. Tested casing w/ 1300# for 30 mins., no drop in pressure. Pulled retrievable bridge plug, ran tubing & rods & put well back on pump.

Witnessed by	Original Signed By W. W. SCOTT	Position Foreman	Company Tidewater Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

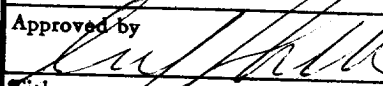
ORIGINAL WELL DATA			
D F Elev.	T D	P BTD	Producing Interval
Tubing Diameter		Tubing Depth	Completion Date
Oil String Diameter		Oil String Depth	
Perforated Interval(s)			
Open Hole Interval		Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By W. W. SCOTT
Title	Position Foreman
Date	Company Tidewater Oil Company

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