

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TIDEWATER OIL COMPANY

1956 JUN 7 AM 8:56  
Box 547 Hobbs, New Mexico

(Address)

LEASE State "AE" WELL NO. 1 UNIT N S 26 T 15S R 36E  
DATE WORK PERFORMED 5-26-56 POOL Dean Pennsylvanian

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to T.D. 11,977'. Ran, set and cemented 7" casing at 11,822 with 800 sacks 8% gel. and 200 sacks of neat cement. Plug was down at 10:30 PM on 5-26-56. Top cement behind 5 1/2" located at 5845' by temperature survey. WOC 72 hours. Drilled cement out to 11,753' and tested casing at 1200# for 30 minutes and held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name P. M. Luder  
Title Engineer District 1  
Date JUN 7 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name H.P. Shackelford  
Position Area Superintendent  
Company Tidewater Oil Company