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NEW MEXICO OIL CONSERVATION COMMISSION

Orig & 2cc: NMOCC
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HOBBS OFFICE O. C. C.

JAN 16 9 15 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

4a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name State AE
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 15-S RANGE 37-E 26 NMPM.	10. Field and Pool, or Wildcat Dean Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3879 KD	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

C. H. Brockett rigged up 12-8-66. Mixed 25 sacks cement. Pumped down 5-1/2" casing w/130 BW. Pressured up to 2500#. Ran wire line and tagged top of plug at 4200'. Ran bit and drilled out cement plug that was laid too high. Ran tubing to 10,140'. Laid 25 sack cement plug from 10,140' back to approximately 9,949'. Shot 5-1/2" casing off at 9100'. Pulled 5-1/2" casing above cut. Ran tubing and laid 25 sack plug across top of Abo 8324-8243', Tubbs, 7607 to 7526', Glorieta 6485 to 6404', 8-5/8" shoe, 5020 to 4940'. Total of 100 sacks. Shot 8-5/8" casing at 1420', but could not pull. Shot at 1000' and pulled. Laid 25 sack cement plug from 1020' back to approximately 974'. Laid 25 sack cement plug from 385' back across 13-3/8" shoe at 379' to approximately 365'. Laid 10 sack cement plug in top of 13-3/8" surface casing. Install dry hole marker. Lease has not been cleaned up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. H. Brockett TITLE Area Superintendent DATE 1-13-67

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: