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J.S.G.S.

LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole (Re-Entry)</b>		7. Unit Agreement Name
2. Name of Operator <b>Yates Petroleum Corporation</b>		8. Farm or Lease Name <b>Ault Heirs</b>
3. Address of Operator <b>207 South 4th Street - Artesia, NM 88210</b>		9. Well No. <b>1 1</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1850</b> FEET FROM THE <b>North</b> LINE AND <b>1920</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>15S</b> RANGE <b>36E</b> NMPL.		10. Field and Pool, or Wildcat <b>Dean Field</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3896' KB</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☒CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-3/4" casing at 326' - circulated w/300 sacks

8-5/8" casing at 4873' - circulated w/2200 sacks.

5 1/2" casing at 11283' cemented w/540 sacks Class H w/0.5% Hal 22, top of cement believed to be 8200'.

Several intervals perforated, tested and isolated w/bridge plugs and cement, presently hole full of water w/PBTD at 10023' KB, perfs open at 9998-10015' KB. We propose to P & A as follows: Spot 100 sacks of cement at 10000'; lay down tubing; cut to recover casing at about 8200', spot 100 sacks of cement at stub, pull casing to 6500' and spot 100 sacks of cement, pull casing to 4900' and spot 100 sacks of cement, pull above cement plug and displace hole w/9.5# brine gel (2500#/100 bbl), pull casing to top of salt at 2120' and spot 100 sacks of cement, lay down casing and erect dry hole marker.

*Exposure 5/8/77*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Engineer**

DATE

**11-5-76**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**NOV 8 1976**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**