

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

APPLICATION
TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION
NOT PRODUCTIVE OF OIL OR GAS

HOBBS OFFICE

1953 MAR 12

SWD-11

due 3-14

POOL Name _____ County _____

Operator _____

Address _____

Lease Name _____ Well No. _____

Depth to top of injection zone _____ 4873

Depth to base of injection zone _____

Size of surface casing _____ 11 3/4

Length of surface casing _____

Number of sacks of cement used on surface casing _____

Size of long string _____ 8 5/8

Length of long string _____ 4873

Number of sacks of cement used on long string _____

Size of tubing _____ 3.5" 20 Length of tubing _____

Depth of tubing packer setting _____

Name and model of packer _____

Is injection through tubing or long string or annulus? _____

Is injection through perforations or open hole? _____

Was the well drilled for salt water disposal purposes? _____

List perforated intervals and number of sacks of cement used on any squeeze cementing operations _____

What is depth of the shallowest zone productive of oil or gas in this Pool _____

What is depth of the deepest zone containing fresh water in this Pool? _____

Are there any other salt water disposal wells in this Pool using this same zone for injection purposes? _____ If so, list operator, lease and well number

What is the approximate volume of salt water to be injected daily? _____

Will system be open or closed type? _____

Will injection be by gravity or pump pressure? _____

If by pump pressure, give approximate number of pounds per square inch _____

Will it be necessary for water to be filtered or chemically treated? _____

Is well so cased and completed that water can enter no other formation than the setout injection zone? _____