

Fannie Lee Mitchell  
Caudill SWD G-32  
C-108

- I. See Form C-108
- II. See Form C-108
- III. Well Data  
Lease Name: Caudill SWD  
Well #: G-32  
Location: Unit G, 1980' FNL & 1830' FEL  
Sec. 32, T-15-S, R-36-E  
See Well Bore Sketch for information on casing,  
tubing, and packer.
- IV. See Form C-108
- V. Attachment A is a map showing wells and leases  
within a two mile radius with a 1/2 mile radius, area  
of review, marked.
- VI. There are no wells within the area of review which  
penetrate the proposed injection zone.
- VII. Operational Data  
1. Average injection rate: 1300 bbls./day  
Maximum injection rate: 1700 bbls./day  
2. The system is closed.  
3. Average injection pressure: 0  
Maximum injection pressure: 0
- VIII. Proposed injection interval is from 4950' - TD of well  
14480' ( $\pm$ 9530' interval).

<u>FORMATION</u>	<u>TOP</u>	<u>BASE</u>	<u>THICKNESS</u>	<u>LITHOLOGY</u>
San Andres	4775'	6420'	1645'	Dolomite, Anhydrite
Glorieta	6420'	7010'	590'	Sands, Dolomite, Anhydrite
Clearfork	7010'	7612'	602'	Anhydritic Dolomite
Tubb	7612'	8370'	758'	Siltstone, Shale, Dolomite, Anhydrite
Abo	8370'	9852'	1482'	Shale, Dolomite, Anhydrite
Hueco	9852'	10917'	1065'	Limestone, Shale, Dolomite
Penn	10917'	13190'	2273'	Limestone, Shale
Miss	13190'	14031'	841'	Limestone, Chert
Woodford	14031'	14171'	140'	Shale
Devonian	14171'	14433'	262'	Limestone, Dolomite

**RECEIVED**

**APR 15 1985**

**O.C.O.  
HOBBS OFFICE**