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6TATE OF NEW MEXICO ENGY AND MINERALS DEPARTMEN			Form C-104 Revised 10-1-78	
		VATION DIVISION	NE41260 10-1-70	
DISTAINUTION		100X 2088 IEW MEXICO 87501		
U.S.O.E.	REQUEST	FOR ALLOWABLE		
TRANSPORTER OIL OAS		AND NSPORT OIL AND NATURAL GA	c	
PROMATION OFFICE			J	
i unita internet. Address		•		
an a	evintos, en elic			
Reason(s) for filing (Check proper New Well	Change in Transporter of:	4	lated bil boy	
Recompletion Change in Ownership			avsle s frinn 1961.	
Change of ownership give nar				
nd address of previous owner.				
ESCRIPTION OF WELL A	Well No. Pool Name, Includin		Lease Lease N	
.ocailon		State, Fe	ederal or Fee	
Unit Letter;	Feet From The	Line and Feet F	rom The	
Line of Section	Township Range	, NMPM,	Count	
ESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	GAS		
lame of Authorized Transporter of	Cii 📄 or Condensate 🗍	Address (Sive address to which a	pproved copy of this form is to be sent)	
ame of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Sive address to which approved copy of this form is to be sent)		
well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	with that from any other lease or poo	ol, give commingling order numbers		
OMPLETION DATA Designate Type of Comple	etion - (X)	New Well Workover Deeper	Plug Back Same Resty, Diff. Res	
ate Spudded	Date Compl. Ready to Prod.	Total Deșth	P.B.T.D.	
evations (DF, RKB, RT, GR, etc	; *'ame of Producing Formation	Top Oil/Bas Pay	Tubing Depth	
erforations			, Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
EST DATA AND REQUEST L WELL		after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top all:	
ite First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	z lift, etc.)	
ngth of Test	Tubing Pressure	Casing Freesoure	Choke Size	
tual Prod. During Test	Oil-Bbis.	Water-Bt.s.	Gas - MCF	
		<u> </u>		
IS WELL Itual Frod. Test-MCF/D	Length of Test	Bbla. Contenagte/MMCF	Gravity of Condensate	
eting Method (pitot, back pr.)	Tubing Presews (Shut-in)	Cosing Freesure (Shut-in)	Choke Size	
RTIFICATE OF COMPLIA	NCF	OIL CONSERV		
		JUL		
ision have been complied wi	d regulations of the Oll Conservation th and that the information given he beat of my knowledge and belief.		Munjan	
······································			ologist	
	A-in		in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation		
Tioury (Situation)		tests taken on the well in ac	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
() ()	Fisle)	able on new and recompleted	wells.	
()	Date/	well name or number, or transp	, II, III, and VI for changes of owns sorten or other such change of condition	
· ·		Separate Forms C-104 m completed wells.	unt be filed for each pool in multip	