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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
A		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	AS	
1.	PRORATION OFFICE Perator FANNIE LEE MITCHELL, INC.				
ļ	Address				
	Box 1327 La Reason(s) for filing (Check proper box)	ovington, New Mexico	Other (Please explain)		
	New Well	Change in Transporter of:		ll, Inc. is owner and	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		11 SWD as of March 17,1976	
١				Now Months (60010)	
	and address of previous owner	Rice Engineering & Operat	ting, inc., Box 1142, Ho	DDS, New Mexico 88240	
I.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
	Caudill SWD	G-32 Caudill Devonia	State, Federal	or Fee Fee —	
	Location Unit Letter G ; 1980	Feet From The North Line	and 1830 Feet From Ti	East	
	32	156	- 4	ea County	
	Line of Section 7. Tow	rnship 1/3 Range	, Ideal Idea	33	
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	If this production is commingled with	h that from any other lease or pool, g	give commingling order number:		
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND		SACKS CEMENT	
	HOLE SIZE Casing: 13 3/8" - 367'	Cemented to surface, 9	DEPTH SET 5/8" - 4945' cemented to	surface, 6 5/8"-14,210'	
	cemented w/200	VOO O. D /	7/0 - 4/4/ Comonica 40		
	Tubing: 2 7/8" - 6,958		s.) 3." -7.187' plastic	coated - set on packer	
		baded w/treated water			
V.	TEST DATA AND REQUEST FO		pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	CAC WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
71.	7I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
Commission have been complied with and that the information given			APPROVED MAY 3 1978, 19		
			BY WELL	BY My Styles	
FANNIE LEE MITCHELL, INC.		TILE SUPERVISOR DISTRICT !			
			This form is to be filed in compliance with RULE 1104.		
	By: Portet J. (Signa	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	President	President		st be filled out completely for allow-	
	(Ti	tle)	able on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

April 19, 1976

COMPANY IN