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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD Well	7. Unit Agreement Name
2. Name of Operator Rice Engineering & Operating, Inc.	8. Farm or Lease Name Caudill
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico 88240	9. Well No. G-32
4. Location of Well UNIT LETTER G 1980 FEET FROM THE north LINE AND 1830 FEET FROM THE east LINE, SECTION 32 TOWNSHIP 15S RANGE 36E NMPM.	10. Field and Pool, or Wildcat -
15. Elevation (Show whether DF, RT, GR, etc.) 3901 G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Record of casing & tubing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following is casing and tubing record as shown by Shell Oil Company records turned over to us:

Casing: 13-3/8"-367'-cemented to surface
9-5/8"-4945'-cemented to surface
6-5/8"-14,210'-cemented w/200 sacks

Run following tubing into well on 1-17-65:

Tubing: 6,958' (222 jts.)-2-7/8" OD, plastic coated tubing and
7,187' (231 jts.)-3 1/2" OD, plastic coated tubing
Set on packer and annulus loaded w/treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **L. B. Goodheart** TITLE **Division Manager** DATE **Feb. 16, 1972**

APPROVED BY **Joe D. Ramsey** DATE **FEB 18 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 17 1972

OIL CONSERVATION COMM.
HOBBS, N. M.
JAN 17 1972