

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company
(COMPANY OR OPERATOR)

Daughtry Company
(LEASE)

WELL NO. 1, IN SW $\frac{1}{4}$ OF NE $\frac{1}{4}$, OF SEC. 32, T. 15-S, R. 36-E, NMPM.
North Lovington Wildcat POOL Lea COUNTY

WELL IS 1980 FEET FROM north LINE AND 1830 FEET FROM east LINE
OF SECTION 32. IF STATE LAND THE OIL AND GAS LEASE NO. IS _____

DRILLING COMMENCED 4-17-56, 1956 DRILLING WAS COMPLETED 10-1-56, 1956

NAME OF DRILLING CONTRACTOR Hall & Stewart Drilling Company, Inc.

ADDRESS Box 1847, Midland, Texas

ADDRESS _____ 3910 DF
ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD _____ THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL not confidential, 19__

NO. 1, FROM _____ TO _____ NO. 4, FROM _____ TO _____
NO. 2, FROM _____ TO _____ NO. 5, FROM _____ TO _____
NO. 3, FROM _____ TO _____ NO. 6, FROM _____ TO _____

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM _____ TO _____ FEET. _____

NO. 2, FROM _____ TO _____ FEET. _____

NO. 3, FROM _____ TO _____ FEET. _____

NO. 4, FROM _____ TO _____ FEET. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	OLT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	new	351.08	Baker	none	-	surface
9-5/8	36	new	4931.50	Howco	none	-	intermediate

[illegible]

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

RESULT OF PRODUCTION STIMULATION dry hole

DEPT: CLEANED OUT

RECORD OF DRILL-STEM AND SPECIAL TESTS

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO

Drill Stem Tests - see attached sheet
Maximum Deviation: 4 deg at 12,723 by TOTCO.

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 14433 FEET, AND FROM - FEET TO - FEET.
CABLE TOOLS WERE USED FROM - FEET TO - FEET, AND FROM - FEET TO - FEET.

PRODUCTION

PUT TO PRODUCING Dry Hole 12

OIL WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS - BARRELS OF LIQUID OF WHICH -

WAS OIL, - % WAS EMULSION, - % WATER, AND - % VMS

SEDIMENT. A.P.I. GRAVITY -

GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS - M.C.F. FLUS -

BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE - LBS.

LENGTH OF TIME SHUT IN -

PLEASE INDICATE BELOW FORMATION TOPS (in Conformance With Geographical Section Of State)

SOUTHEASTERN NEW MEXICO

T. ANHY. 2020
T. SALT
B. SALT
T. YATES 3115
T. 7 RIVERS
T. QUEEN
T. GRAYSBURG
T. SAN ANDRES 4775
T. GLOUETA 6420
T. DANWORTH 7010
T. TUBBS 7612
T. ABO 8370
T. PENN 10917
T. MISS 13178

WOODFORD 14031

T. DEVONIAN 14171
T. SILURIAN
T. MONTOYA
T. SIMPSON
T. MCKEE
T. ELLENBURGER
T. GR. WASH
T. GRANITE
T.
T.
T.
T.
T.
T.

NORTHWESTERN NEW MEXICO

T. OJO ALAMO
T. KIRTLAND-FRUITLAND
T. FARMINGTON
T. PICTURED CLIFFS
T. MENEFE
T. POINT LOOKOUT
T. HANCOS
T. DAKOTA
T. MORRISON
T. PENN
T.
T.
T.
T.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	2020	2020	Red Beds				
2020	3115	1095	Anhydrite, Salt, Shale				
3115	4775	1660	Sand, Dolomite, Anhydrite				
4775	6420	1645	Dolomite & Anhydrite				
6420	7010	590	Sand, Dolomite				
7010	7612	602	Dolomite				
7612	8370	758	Sand & Dolomite				
8370	9852	1482	Shale & Dolomite & Anhydrite				
9852	13178	3326	Limestone, Shale				
13178	14031	853	Limestone & Chert				
14031	14170	139	Shale				
14170	14200	30	Limestone				
14200	14433	133	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HERewith IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

December 31, 1956

(DATE)

COMPANY OR OPERATOR Humble Oil & Refining Company

ADDRESS Box 2347, Houston, N

NAME M. M. Rogers

POSITION OR TITLE Agent

Drill Stem Tests						Tool Open Min.	Formation Press.		Recovery - Feet			Was Test Satis.
Date	Type of Test	Formation From	Formation To	Size Choke Top	Size Choke Bottom		Flowing	Shut In	Oil	Water	Other	
5-8-56	JH	5400	5479	1	5/8	30	0	0			5	yes
9-9-56	OH	14198	14228	1	5/8	45	1560	2920			30	yes
9-11-56	OH	14231	14278	1	5/8		Packer failed					no
9-13-56	OH	14196	14278	1	5/8	60	1495	5540			30	yes
9-17-56	OH	14269	14328	1	5/8	60	1465	4965			60	yes
9-19-56	OH	14320	14342	1	5/8	90	1490	5475			30	yes
9-22-56	JH	14342	14384	1	5/8	40	1510	4495			15	yes
9-25-56	JH	14386	14433	1	5/8	210	5895	5895	10110			yes
9-28-56	OH	9800	10035				packer failed					no
9-28-56	OH	9793	10056				packer failed					no