

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 2406, Hobbs, New Mexico
(Address)

LEASE B. J. Harkrider WELL NO. 1 UNIT I S 34 T 15 S R 36 E
DATE WORK PERFORMED July 20, 1957 POOL Dean Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

10 3/4" Csg. @ 465'
9 5/8" Csg. @ 4910'
5 1/2" Csg. @ 13820' PBTD 10574' - Hole filled with cement from TD 13820'

Cut 5 1/2" csg. @ 9931. Spotted 50 sax cement plug from 9700' to 9900'. Spotted 50 sax cement plug 4910' to 5010'. Shot 9 5/8" csg. @ 1493', could not pull. Cut 9 5/8" csg. @ 893'. Spotted 50 sax cement plug @ 1385' to 1510'. Spotted 25 sax cement plug @ 850' to 910'. Spotted 25 sax cement plug @ base of 10 3/4" csg. @ 450' to 475'. Spotted 10 sax cement plug top 10 3/4" csg. Erected 4' regulation monument. Location cleaned and ready for inspection.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name *Ben Hargrave*
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *W. L. Hargrave*
Position District Superintendent
Company Magnolia Petroleum Company