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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
**Cities Service Oil Company**

3. Address of Operator  
**Box 69, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **0** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM  
THE **East** LINE, SECTION **35** TOWNSHIP **15S** RANGE **36E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3850 GR**

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**E-605**

7. Unit Agreement Name

8. Farm or Lease Name  
**State AW**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Dean Devonian**

12. County  
**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13696. PBD 10712 Wolfcamp, 5 1/2' @ 13695. Set C.I. bridge plug above Dev. perfs. @ 10720. Dmpd. 1 sx cement 10720-712. Perf. 24 holes 10658-670 could not pressure annulus. Located hole in csg. @ 6300'. Repaired csg. leak. Drill out bridge plug @ 10629. Squeeze Wolfcamp perfs. @ 3 B/M @ 2800 psi. Mixed and pumped 100 sx Class C w/10# sand per sack. Displaced 78 sx into formation @ 4000 psi. Left 20 sx in 5 1/2' csg. below tool. Reversed out 2 sx. Reperforate Wolfcamp. Drilled cement 10436-670. Reperforated Wolfcamp w/2 shots/ft. 10658-670. Set pkr. @ 10577. Acidize w/2500 gal. 15% Max. 3800 psi. Treated @ 2 B/M @ 3600 psi ISIP 3400 psi, 10 min SIP 3000 psi. Recovered all load plus 27 bbls. new water cut w/oil. Well flowed short time and died. Treat emulsion block w/1500 gal. 9.2# brine and 15 gal. J-5 demulsifier. Swab 0 oil, 51 BW in 9 hrs. Retreat w/32 gal. J-4 Demulsifier and 10 gal. Adafoam mixed in 4000 gal. brine water - swab well dry - Run rods and tubing. Start well pumping - No show - Acidized w/4000 gal. 7 1/2% HCL w/iron sequestering and silt suspension additives. Max. 3100 psi. Treated @ 2 1/2 B/M @ 3100 psi ISIP 2900 psi, 10 min. SIP 2700 psi. Put well on pump. Recovered load water. Test pumped four days. Produced total of 27 bbls. new oil and 48 water. Pumped off. No fluid coming into hole. Well shut in after unsuccessful workover to plug off Devonian and recomplete in Wolfcamp zone. Devonian prod. prior to Workover 2 oil, 333 water, Gas TSTM.

Please cancel allowable effective April 1, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED  
R. D. ROBERTSON

TITLE **District Office Manager**

DATE **4-9-69**

APPROVED BY *Leslie A. Clement*

Oil & Gas Inspector

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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