NEW ME MIS (Submit to appropri			
COMPANY	Service Gil Ce., Box (Address		
LEASE <u>State "Aw</u> DATE WORK PERFORM	WELL NO ED Jan. 18 & Jan. 20,	UNIT S 35	T 15 R 36
This is a Report of: (Ch Beginning Drilli Plugging		() Results of Remedia:	of Test of Casing Shut-off I Work

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was drilled to 13,696' in delemite. Ran 366 1/3 jts., 13,678.30, of 52" OD 23#, 20# and 17# casing set at 13,695' cemented with 200 sacks centaining 4% gel and 200 sacks neat cement. Plug was down at 5:10 A.M., January 18, 1956. Cement was allowed to set 48 hours before testing for shut-off. Satisfactory shut-off test was made using 1500 pounds pressure. Casing shoe was not drilled.

FILL IN BELOW	W FOR RE	MEDIAL W	ORK REPORTS ONI	_Y	·			
Original Well D								
DF Elev.	TD	PBD	Prod. Int.	Com	Compl Date			
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil String Depth				
Perf Interval (s	)			· · · · · · · · · · · · · · · · · · ·				
Open Hole Inter	val	Pro	oducing Formation (	s)				
RESULTS OF W	ORKOVER	.:		BEFORE	AFTER			
Date of Test					· ·			
Oil Production,	bbls. per	day						
Gas Production,	Mcf per o	day			<u> </u>			
Water Productio	on, bbls. p	er day						
Gas~Oil Ratio,	cu. ft. per	bbl.						
Gas Well Potential, Mcf per day					••••••••••••••••••••••••••••••••••••••			
Witnessed by				**************************************				
				(Company)				
Name					ormation given to the best of			
Title		2 <sup>- 2</sup>	Position D					
Date			Company Cit	Company Cities Service Oil Company				