						Form	Form C-103				
							(Revise	(Revised 3-55)			
	ICO OIL CONSER				-						
MISC	ELLANEOUS RE	(BOI	B 755 FOR	ΞγΦ	ELS						
(Submit to appropriate District Office as per Commission Rule 1106)											
	1055	МАЧ	29 M	10	: 11						
COMPANY Cities Serv	1956 10e 011 Company, 1	Bax	97, Hobb	s, 1	iew M	vice	•				
	(Addı	ress)								
LEASE State AW	WELL NO.	2	UNIT	J	S	35	т 155	R	36-X		
DETEMPHE	D5-22-56 & 5-24-	56	POOL		D	oan I	evenian				
This s a Report of Che	ck appropriate b	lock)	Re	sult	s of '	rest of Ca	sing	Shut-off		
Beginning Drillin	ng Operations]Re	emed	ial W	lork				
Plugging]Ot	her		· · · ·				

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was drilled to 13,657' in line. Ran 372.9 joints, 13,637.91', of 51" OD 17#, 20# and 23# N-80 SS Casing set @ 13,657 with Baker stage tool at 10,678.47. Comented with 200 sacks 4% gel and 200 sacks neat (First Stage) and 150 sacks neat (Second stage). Plug was down at 11:15 P.N. 5-22-56. Coment was allowed to set 48 hours before testing. Shut-off test was made prior to perforating with 1000 pounds pressure during a 30 minute interval with no drep in pressure. Plug was not drilled.

FILL IN BELC	OW FOR RE	MEDIAL W	ORK REPORTS ON	LY	<u> </u>					
Original Well	Data:									
DF £lev	TD	PBD	Prod. Int.	Com	pl Date					
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil String Depth						
Perf Interval ((s)									
Open Hole Inte	erval	Pr	oducing Formation	(s)						
RESULTS OF	WORKOVE	र:		BEFORE	AFTER					
Date of Test										
Oil Production	1, bbls. per	day								
Gas Productio	n, Mcf per	day								
Water Product	tion, bbls.	per day								
Gas-Oil Ratio,	, cu. ft. pe	r bbl.								
Gas Well Pote	ntial, Mcf p	oer day								
Witnessed by_										
	· · · · · · · · · · · · · · · · · · ·			(Company)						
OIL CONS	ERVATION	COMMISSI		and complete	ormation given to the best of					
Title	Position District Superintendent									
Date			Company C	Company Cities Service Oil Company						