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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. #13604

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State AW
3. Address of Operator P. O. Box 69 - Hobbs, N. M. 88240	9. Well No. 3
4. Location of Well UNIT LETTER J 2080 FEET FROM THE South LINE AND 1880 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 15S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Dean Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3859 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11585' - We propose to plug and abandon this well in the following manner:

1. Load hole w/mud laden fluid.
2. Displace 50 sack plug @ 8900'.
3. Shoot off and recover approx. 8600' 5 1/2" casing.
4. Displace 25 sack plug 1/2 in and 1/2 out 5 1/2" casing stub.
5. Displace 25 sack @ 4860'.
6. Shoot off and recover approx. 600' of 8 5/8" casing.
7. Displace 25 sack plug 1/2 in and 1/2 out of 8 5/8" casing stub.
8. Displace 25 sack plug @ 371 ft.
9. Displace 10 sack plug in top of 13 3/8 from G.L. to 10 feet.
10. Install dry hole marker.
11. Cover and level pit; clear location of all material and debris.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
G. E. KIRKWOOD

SIGNED _____ TITLE **District Admin. Supervisor** DATE **2/16/71**

APPROVED BY _____ TITLE **SUPERVISOR DISTRICT** DATE **FEB 18 1971**

CONDITIONS OF APPROVAL, IF ANY:

25 sack plug top 1400' 25 sack plug top 1400'

RECEIVED

FEB 15 1971

OIL CONSERVATION CLUB
HOUSTON, TEXAS