	CO OIL CONSERVA	yr 115 qn Wê	LLS	Form ((Revised) e 1106)		
COMPANY Cities Servi	i ce Oil Company, B (Addres	s)	New Maxie	0		
LEASE State "AW"	WELL NO. 3				R 36-1	<u>8</u>
DATE WORK PERFORMED		·				
This is a Report of: (Check	c appropriate bloc	k) T Re	sults of T	est of Cas	ing Shut-	off
Beginning Drilling	Operations	Re	medial W	ork		
Plugging		Ot	her		<u> </u>	

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was drilled to 4917' in line. Ran 155 joints (4901.61') of 8-5/8" OD 32# SR J-55 SS casing set at 4915.50'. Comented with 1238 masks neat blended with 932 masks Diasel "D" plus 23 masks calcium chloride fellowed with 300 masks neat on bettem. Plug down at 7:20 p.m., November 13, 1956. Coment was allowed to set 48 hours prior to testing for shut-off. Prior to and after drilling plug, 1000 pounds pressure was applied with all valves closed during a 30 minute interval with no drop in pressure. Drilling resumed.

FILL IN BELO	OW FOR RE	MEDIAL WO	RK REPORTS ON	LY	*******			
Original Well	Data:							
DF Elev.	TD	PBD	Prod. Int.	Com	Compl Date			
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil String Depth				
Perf Interval	(s)							
Open Hole Inte	erval	Pro	ducing Formation	(s)				
RESULTS OF	WORKOVE	२: 		BEFORE	AFTER			
Date of Test					· · · · · · · · · · · · · · · · · · ·			
Oil Production	n, bbls. per	day						
Gas Productio	on, Mcf per	day						
Water Produc	tion, bbls.	per day						
Gas~Oil Ratio	, cu. ft. pe	r bbl.						
Gas Well Pote	ential, Mcf	per day						
Witnessed by								
-				(Company)				
OIL CONS	SERVATION	COMMISSIO	above is true	and complete	ormation given to the best of			
Name S	1C.	ρ.	my knowledg Name	e. Manden	· · · · · · · · · · · · · · · · · · ·			
Title	Engine	er District II	Desition	latrist Superin				
Date	NOV	/ 1.9.1956	Commons					