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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-605	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "AW"	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Dean SWDS	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 15-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3863' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Recomplete in San Andres/Glorieta

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 1.87" FWP PSI blanking plug in Baker Type FL seal nipple @ 10358'. Tested blanking plug to 3000#, held OK. Spotted 30 sk Slo-Set cement plug on top of blanking plug & 415-D packer (cement 10170-10360'). Shot 5½" casing @ 9502' and could not work free. Shot 5½" casing @ 8530'. Recovered 215 jts 5½" casing = 8545'. Spotted 15 sk Class C cement plug from 9400' to 9540'. Set 35 sk Class C cement plug 8391' to 8548'. Ran 8-5/8" Johnston 101-S tension packer on 2½" plastic coated tubing. Set packer @ 4889' w/11000# tension. Treated open hole 4924-8391' w/5000 gallons 15% LSTNE HCl acid. Job complete 5/13/70. Resumed water injection 5/14/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Litcher TITLE Dist. Drlg. Supervisor

DATE 5/20/70

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT

DATE

JUN 15 1970

RECEIVED

MAY 21 1970

OIL CONSERVATION COMM.
HOBBS, N. M.