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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-605

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "AW"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 4
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 15-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Dean SWDS
15. Elevation (Show whether DF, RT, GR, etc.) 3863' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete in San Andres/Glorieta	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to recomplete this SWD well in the San Andres-Glorieta as follows:

1. Set DR plug in 415-D packer at 10360' and cap w/30 sx cement.
2. Shoot off and recover 5½" casing as deep as possible (top of cement @ 9975').
3. Set 35 sx cement in and out of 5½" stub.
4. If 5½" stub is below 8500', set 35 sk cement plug from 8400-8500'.
5. Run 2-7/8" plastic coated (internally) tubing w/packer set in 8-5/8" casing @ about 4900'.
6. Treat open hole 4924-8400' w/5000 gallons 15% HCl acid.

Resume salt water disposal.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A.D. Latches</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>4/29/70</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>MAY 1 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 3 1970

OIL CONSERVATION COUNCIL
LOS ANGELES, CALIF.