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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
Orig<sup>3</sup>cc: OCC, Hobbs, New Mex.  
cc: State Land Office, Santa Fe, N.M.  
cc: Regional Office  
dc: file

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-605

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <u>Saltwater Disposal Well</u>	7. Unit Agreement Name
2. Name of Operator SINCIA IR OIL CORPORATION <u>Into Atlantic Richfield Company effective March 4, 1969</u>	8. Farm or Lease Name State "AW"
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Dean Permo Perm
15. Elevation (Show whether DF, RT, GR, etc.) 3850' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Converting fr depleted Oilwell to SWDW</u> <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-23-68 Set CIBP @ 10,650'. Dumped 1-1/2 sacks cement on CIBP. PBTD 10,635'. WOC 24 hrs. Pressure tested cement plug to 800# for 30 mins. Tested O.K.  
9-24-68 Jet perforated 5-1/2"OD casing 10,434-10,444' and 10,468-88' w/120-3/8" shots.  
9-25-68 Acidized Penn perms. 10,434-44' & 10,468-88' w/250 gals. cleanup acid plus 2,000 gals. 15% inhibited acid. Max. Press. 4500#, Min. Press. 2600# @ 3 BPM. ISIP 3200#. 5" 2000#, 10" 1,200#, 20 mins. 1,000#. Reacidized w/3,000 gals. 28% inhibited acid plus 800# salt in 3 stages Max. Press. 4800#, Min. Press. 2300#. ISIP 4300#, 5" 3500#, 10" 3000#, 20" 2700#. Rate 5 BPM.  
9-27-68 On injection test pumped 1 BPM @ 2700 psi, total 38 bbls., 1.5 BPM @ 2750# (64 bbls.), 2 BPM @ 3,000# (64 bbls.), 3.3 BPM @ 3,400# (120 bbls.) Total 286 BLW.  
9-28-68 Ran Baker M d D. Pkr. and set in 5-1/2"OD casing @ 10,360'. Ran 10,360' of 2-7/8"OD plastic coated internally tubing and set in packer @ 10,360'.  
9-29-68 Displaced annulus w/inhibited fresh water.  
to  
9-30-68 well  
10-1-68 Completed as a salt water disposal in perforations 10,434-44' and 10,468-88' Penn formation in accordance w/rules of Case No. 3781, Order No. R-3433, OCC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. M. Hembree TITLE Engineer DATE 10-1-68  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: