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NO. OF COPIES RECE	IVED	5				Form C+103	
DISTRIBUTIO	N					Supersedes	
SANTA FE		NEW ME	XICO OIL CON	SERVATION COMMISSIO	M	C-102 and (
FILE						Effective 1-	1-65
U.S.G.S.			OCC, Hob				
LAND OFFICE		cc:	State	d Offics PM 168		5a. Indicate Ty	
OPERATOR		cc:		Office		State X	Fee
		cc:	file			5. State Oil & C	Gas Lease No.
		· · · · · · · · · · · · · · · · · · ·				E-6	05
(DO NOT USE	SUNDR	Y NOTICES AND	REPORTS OI	WELLS			
[].	USE "APPLICATI	ON FOR PERMIT -" (FO	RM C-101) FOR SI	CH PROPOSALS.)	VOIR.	ΔΗΠΗΠ	
	GAS				-	7. Unit Agreeme	ent Name
2. Name of Operator	WELL	OTHER-					
	nclair ⁽⁾ i]	& Gas Company	σ.			8. Farm or Leas	
			·			State	"AW"
3. Address of Operator		0, Hobbs, New	w Morriso (9. Well No.	
	0. DOX 172	o, noos, Nev	v mexico 8	38240		4	
4. Location of Well						10. Field and P	ool, or Wildcat
UNIT LETTER	_ I 66	0',	East	LINE AND 1980'	1	1	ermo Penn
		TEL FROM	· //6	LINE AND 200	- FEET FROM	humm	
THE South		<u>35</u> to	זגי	36E		VIIIIII	
ine	LINE, SECTIO	TO	WNSHIP	RANGE JOL	NMPM.	ΔΗΗΗΗ	
huuuuu	, mmm	15 Flowert	on (Show whatha	DE DT CD	· · · · · · · · · · · · · · · · · · ·		
٨١١١١١١			on lound whethe	DF, RT, GR, etc.)		12. County	
16.	mmm	77777		3850' GR		Lea	
	Check A	ppropriate Box '	To Indicate]	Nature of Notice, Rep	port or Oth	er Data	
1	OTICE OF IN	TENTION TO:				REPORT OF	•
							•
PERFORM REMEDIAL WO	#K 🗌	PLVG /	AND ABANDON	REMEDIAL WORK			
TEMPORARILY ABANDON		,		1	2		ING CASING
PULL OR ALTER CASING	F	CHANG	E PLANS	COMMENCE DRILLING OPNS.		PLUG	AND ABANDONMENT
			ليا	CASING TEST AND CEMENT			_
OTHER CONVER	t depleted	oilwell to Sa	lt WatervI	isposal W 11.			L_
17. Describe Proposed	or Completed Ope	rations (Clearly state	e all pertinent det	ails, and give pertinent date	es, including	estimated data of	
TO Drilled	PI و 595 و LL	3TD 11,594'.	Presently	completed in per	rfs. 10,6	685-10.694	and 11.518-
Penr '766, LL	nsy⊥vanian :	formation. W	ell Status	- shut in.	-		
PROPOSE TO:	Perforate	thru 5-1/2"0	D casing a	t approx. 10.434-	-44° and	10,168-881	and acidiza
	Perforate thru 5-1/2"OD casing at approx. 10,434-44" and 10,468-88" and acidize between ret. B.P. and packer. Set Packer @ approx. 10,400" on 2-3/8"OD and						
	2-7/8"0D -	internally na	astic-cost	ed tubing Dian			and and
	11.537	Fill ennulua	with an -	ed tubing. Dispo	USE OI WA	ter thru p	eris. 10,434-
	to Selt W	tor Dianaa?	winan 1 Wan /o	nert fluid. Com	vert iron	1 shut-in o	il well
·	UU JALU NA	tter preposar	Well. (C	ase No. 3781, Ord	der No. F	1–3433).	
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	~ 1						
18. I hereby certify that	the information at	ove is true and comp	lete to the best o	f my knowledge and belief.			
. tA							
SIGNED THE	An		TITLE	Cumand nd and and		. -	o / A
	·····	\rightarrow		Superintendent	·	DATE	0-68
	XXV	The I at	 61	MINA 1 35 M		211	
PPROVED BY	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	gaving	, TITLE <u>31</u>	2011年1月18年 - 11月1日 - 1		DATE	್ ಎಂಬಲ್ಲಿ
ONDITIONS OF APPR	OVAL, IF ANY:						
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	Yan ?	
APPROVED BY	ARU/	LX
CONDITIONS O	F APPROVAL,	IF ANY