			<u>`````````````````````````````````````</u>					-	V meters of states and a	
			MISCE	2. 2	LS REPO	RTS ON	WELL	SHOBBS OF	FORM C-103 (Rev 3-55) FICE OCC	
		Sugar	it to approp	oriate Distri	c: Office as	s per Comr				
Name of Compa	any				Addre	ess		BO AUG 3	AM 10 28	
Lease 1	The Ohio	Oil Com	pany	1		Box	2107,	Hobbs, New	Merico	
	- Sincle	dr Deen	# 7 #	Well No.	Unit Letter	Section	Township	-	Range	
Date Work Perfe	ormed	Pool						8	36 E	
7-21 to	<u> 26-60</u>			Permo - P			Lea			
				S A REPORT				·····		
								Tother (Explain):		
Plugging Remedial Work Detailed account of work done, nature and quantity of materials						Temporarily Abandon Well				
							، 	n an tha an	۴.	
Witnessed by			******	Position			ompany		۳.	
Witnessed by		FI	LL IN BEI	Position	EMEDIAL	c	ompany		Γ.	
			LL IN BEI	LOW FOR R Origin	NAL WELL	C WORK RE	ompany PORTS 0	NLY	۲.	
Witnessed by D F Elev.	j	FI T D	LL IN BEI	LOW FOR R	NAL WELL	C WORK RE	ompany	NLY	Completion Date	
D F Elev. Tubing Diameter		ГD	LL IN BEI	LOW FOR R Origin	NAL WELL	C WORK RE	ompany PORTS () Producing	NLY	Completion Date	
DFElev.		ГD		LOW FOR R Origin	NAL WELL	C WORK REI DATA	ompany PORTS () Producing	NLY Interval	Completion Date	
D F Elev. Tubing Diameter	r val(s)	ГD		LOW FOR R Origin	Oil Stri	C WORK REI DATA	ompany PORTS O Producing	NLY Interval	Completion Date	
D F Elev. Tubing Diameter Perforated Interv	r val(s)	ГD		LOW FOR R ORIGI PBTD	Oil Stri	ORK RE DATA ng Diamete	ompany PORTS O Producing	NLY Interval	Completion Date	
D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test	r val(s)	ΓD Tubin		LOW FOR R ORIGI PBTD RESULT Gas P	Oil Stri	ORK RE DATA ng Diamete	ompany PORTS O Producing er con(s)	NLY Interval	Completion Date Depth Gas Well Potential	
D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover	r val(s) val Date of	ΓD Tubin	g Depth	LOW FOR R ORIGI PBTD RESULT Gas P	Oil Stri Production	NORK RE DATA ng Diamete ing Formati KOVER Water Pro	ompany PORTS O Producing er con(s)	NLY Interval Oil String GOR	Completion Date Depth Gas Well Potential	
D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before	r val(s) val Date of	ΓD Tubin	g Depth	LOW FOR R ORIGI PBTD RESULT Gas P	Oil Stri Production	NORK RE DATA ng Diamete ing Formati KOVER Water Pro	ompany PORTS O Producing er con(s)	NLY Interval Oil String GOR	Completion Date Depth Gas Well Potential	
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D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After Workover	r val(s) val Date of Test	Γ D Tubin Oil	g Depth	LOW FOR R ORIGIN PBTD RESULT Gas P MC	Oil Stri Produci S OF WORI FPD	ORK RE DATA ng Diamete ing Formati KOVER Water Pro B P	ompany PORTS O Producing er fon(s) oduction D that the in y knowledg	NLY Interval Oil String GOR Cubic feet/Bt formation given	Completion Date Depth d Gas Well Potential MCFPD	
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Dist: N.M.O.C.C. Sinclair Oil Co. Hr. J. A. Grines Mr. L. H. Chearer Mr. D. V. Litley Mr. T. A. Steele Mr. G. M. Lynch Mr. T. O. Mebb Mr. R. S. Feather

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