NEW MEXICO OIL CONSERVATION COMMISSIG:1

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS DOC

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	The Ohio Oil	Company			es } 333 /		AM 1		
Lease		r combany	Well No.	Unit Lette	Box 210	Townshi	bbbs,	New Mexi	.GO ange
	Onito Cimelai	ir Dean "A"	1	D	35	15	-		36 E
Date Work Po		Pool				County		——————————————————————————————————————	
3-2-60	to 3-20-60	Dean Per				Lea	1		
			S A REPORT			te block)			
	ing Drilling Opera	ations C	asing Test an	d Cement Jo	op [Other	(Explai	in):	
Pluggin			emedial Work						
Detailed acc	ount of work done	, nature and quantity	of materials	used, and re	sults obtai	ned.		· · · · · · · · · · · · · · · · · · ·	
Pulle cemer minut with	it on top or tes. Held O	tubing strings plug. PBTD 1 K. Perforated d acid and 5,0	11,295'. i 7" casir	Tested (casing a	ind bri	dge p	lug with	1000# for 30
Witnessed by			Position	···					·
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		FILL IN BE	LOW FOR R		WORK RE		ONLY		
DF Elev.	T			HAL WELL	WORK RE	PORTS (70	Completing Date
3879			ORIGII PBTD	HAL WELL	WORK RE	Producin	g Interv	1	Completion Date
3879 Tubing Diame	eter	D	ORIGII PBTD	710	WORK RE	Producin	g Interv	•	9-21-56
3879 Tubing Diame 2 3/8	eter	D 13,781'	ORIGII PBTD	7101 Oil Str	WORK RE	Producin	g Interv	Oil String D	9-21-56 epth
3879 Tubing Diame 2 3/8 Perforated Int	eter N & 1 1/h	D 13,781! Tubing Depth 11,662!	PBTD	7101 Oil Str	WORK REDATA	Producin	g Interv	•	9-21-56 epth
3879 Tubing Diame 2 3/8 Perforated Int	eter	D 13,781 Tubing Depth	PBTD	7101 Oil Str	WORK REDATA	Producin Permo	g Interv	Oil String D	9-21-56 epth
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Dist:

N.M.O.C.C.

Commissioner of Public Lands

Mr. J. A. Grimes

Mr. L. H. Shearer

Mr. D. V. Kitley

Mr. T. A. Steele

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