

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-03716

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **N-660** Feet From The **SOUTH** _____ Line and **1980** Feet From The **WEST** _____ Line

Section **35**

Township **15S**

Range **36E**

NMPM

Lea

County

10. Date Spud
7/29/96

11. Date T.D. Reached

12. Date Compl. (Ready To Prod.)
8/16/96

13. Elevations (DF, RKB, RT, GR, etc.)
KB 3869' DF 3868'; GL 3855'

14. Elev. Casinghead

15. Total Depth, Md & Tvd
13910'

16. Plug, Back T.D.
13,480'

17. If Multiple Compl., How
Many Zones? NA

18. Intervals
Drilled By

Rotary Tools
XX

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name
Strawn 11,464-11,554'

20. Was Directional Survey Made
No

21. Type Electric And Other Logs Run
CBL

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" existing	48#	322'	17-1/2"	375 sxs cmt	
9-5/8" existing	40 & 36#	4979'	12-1/2"	2400 sxs cmt	
5-1/2" existing	23, 20 & 27#	13,910'	8-3/4"	650 sxs cmt	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,341'	

26. Perforation record (interval, size and number)

Strawn 11,464-11,554' (17 new - .32" holes)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
11,464-11,554'	2000 gals 15% NEEF

28.

PRODUCTION

Date First Production 8/17/96	Productions Method (Flowing, gas lift, pumping—Size and type of pump) Pumping					Well Status (Prod or Shut-In) Producing	
Date Of Test 9/10/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil—Bbl. 19	Gas—Mcf. 154	Water—Bbl. 225	Gas-Oil Ratio 8105/1
Flow. Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil—Bbl. 19	Gas—MCF. 154	Water—Bbl. 225	Oil Gravity-API (Corr.) 41°	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)
Sold

Test Witnessed By
Joe Handley

30. List Of Attachments
Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana Keys Printed Name DIANA KEYS

Title ENGINEERING TECHNICIAN Date 9/16/96

