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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-1705

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWDW	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Co.	8. Farm or Lease Name Lea 396 State
3. Address of Operator P.O. Box 1710, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2010 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 15S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Dean Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3857' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☒Repair Csg & Tbg ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 5-23-85. Installed BOP & POH w/parted tbg from 2523'. Tagged fish @ 6850'. Milled over & rec tbg fish to 7342'. Unable to rec fish. On 6-25-85, set cmt retr @ 7250'. Pmpd below retr w/1000# press, could not pump below retr. POO retr & spot 100 sx C1 H cmt on top of retr. POH w/tbg. RIH w/tbg OE & tagged cmt @ 6920'. Circ hole w/10# brine w/25#/bbl SW gel. POH w/tbg. Perf'd 4 JS @ 4950'. RIH w/tbg OE & spot 100 sx cmt plug @ 5045'. Wait 3 hrs, could not tag plug. Spot 150 sx cmt plug @ 5045'. Test 7" csg 5045' to surf to 500# for 30 mins, OK. Wait 3 hrs & tagged cmt @ 5015'. Perf'd 7" & 9-5/8" OD csg @ 3961'. Set pkr @ 360'. Pmpd thru perfs @ 3961' w/good returns. POH w/pkr. Set cmt retr @ 360'. Pmpd 250 sx C1 H cmt w/cmt returns to surf thru 9-5/8" & 13-3/8" annulus. Pmpd 250 sx C1 H cmt w/good returns up 7" x 9-5/8" annulus, no cmt returns. Bradenhead squeeze 100 sx C1 H cmt down 7" x 9-5/8" annulus. No cmt returns. Bradenhead squeeze 100 sx C1 H cmt down 7" x 9-5/8" annulus. Had 3/8" stream flwg out 9-5/8" x 13-3/8" annulus. CO cmt to ret @ 320'. Press tested csg to 1500#, OK. Perf'd 7" & 9-5/8" OD csg @ 318' w/4 JSPF. Broke circ down 7" csg out 9-5/8 x 13-3/8" annulus thru perfs @ 318'. Circ cmt w/145 sx C1 "H" neat. Left 75' cmt on top of retr. Spot 20' cmt plug @ surf. Cut off wellhead below GL. Welded on regulation dry hole marker. P&A eff 7-2-85. Cleaned & levelled location. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth S. BushTITLE Duty EngDATE 7-3-85APPROVED BY Jack Griffin
CONDITIONS OF APPROVAL, IF ANY:TITLE OIL & GAS INSPECTOR

DATE

FEB 24 1987

Marker has been found. See #1 in attached to Lea 396 St 4.

REC-113

JUL -9 1965

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